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HUBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 6 11 35 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vacuum Abo Unit, Tract 1
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas	9. Well No. 2
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3962' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 19, 1967, Dowell loaded hole w/140 BO. Treated perforations 8690-8742' with 2000 gallons regular 15% acid, flushed with 36 BO. Max press 2000#, min 1200#. Average injection rate 2 BPM. ISDP 300#. 3 min SIP-Vacuum. Swabbed and flow tested well, restored to production status.

On May 23, 1967, flowed 24 hrs, FTP 90%, recovered 109 BO, no water, GOR 890, gravity of oil 40.4.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 6-5-67
APPROVED BY Leslie A. Clements TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: