BANTA FE FILE U.S.G.S. LAND OPFICE TRANSPORTER PROMATION OFF OPFRATOR			REQUEST FOR	L CONSERVATION COMMISSION anta Fe, New Mexic (OIL) - (GAS) ALLOWAPLE MERCE OFFICE	Revised 7/1
Form C-10 able will b month of	14 is to be be assigned completion	submitted in effective 7:0 n or recomple	QUADRUPLICATE to the s 0 A.M. on date of completion	al allowable will be assigned id any completed ame District Office to which Form C-101 was or recompletion, provided this form is filed hall be that date in the case of an oil well who at 60° Fahrenheit.	Sent. The allo during calend
				lobbs, N. ew. Losci.co	2 Ge 9, 196) (Date)
Getty Tiden	Oil Co. ster Oil company of	operator)		A WELL KNOWN AS: , Well No2., in.SW, in.SW, NMPM., Well	'/4S W
• • • •			County. Date Spudded 6		.8-9-61
Ple	ase indicat	e location:	Elevation 3962 TF	Total DepthPBTDPBTD	
D	C	BA	Top Oil/Gas Pay_ <u>8690</u> PRODUCING INTERVAL -	Name of Prod. Form. Abo	
			Perforations8690		
E	F (3 H	Open Hole	Depth Depth Casing Shoe 3932 Tubing	8585
			OIL WELL TEST -		<u></u>
	K .	JII	Natural Prod. Test	bbls.oil,bbls water in 3hrs,	Che <u>O</u> min- Siz
M	N		Test After Acid or Fracture	Treatment (after recovery of volume of oil eq	
x			load oil used):bb	ls.oil,bbls water inhrs,	Choke min. Size
	L		GAS WELL TEST -		
	(FOOTAGE)	ementing Reco	- Natural Prod. Test:	MCF/Day; Hours flowedChoke	
Sire	Fret	Sax	······································	ack pressure, etc.):MCF/Day; Hours	
				of Testing:	
13-3/8				Give amounts of materials used, such as acid,	
8-5/8	3300	700	sand): No treatment		
5-1/2	8902	1400	Casing Tubing Press. 25 Press 500	Date first new oil run to tanks 8-8-62	
				Hexico Pipe Line Co.	
	_			Petroloum Cos	
Pack	er.set.@			on 1/h" choke for rest of test,	•••••
				nd complete to the best of my knowledge. <u>Theore ter</u> 012 Co. (Company or Operator)	
			COMMISSION	By: (Company or Operator) By: (Signature)	
By:				Title. Area Supt. Send Communications regarding w	vell to:
1 IUC	/	•••••••		NameT.,E	
				Address Sur 547 Hobba No Hora	·····