



5 - OGC - Noble  
1 - Houston  
1 - Midland  
1 - File

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1961 AUG 10 AM 8:27  
**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Getty Oil Co. - Owner  
Tidewater Oil Co. - Oper.

State "NM"

(Company or Operator)

(Lease)

Well No. 2, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec 35 33, T. 17S, R. 35E, NMPM.

Vacuum Abo

Pool, 100

Well is 330 feet from South line and 990 feet from West line

of Section 35 33. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced June 4, 1961 Drilling was Completed August 9, 1961

Name of Drilling Contractor Noble Drilling Company

Address Box 550, Midland, Texas

Elevation above sea level at Top of Tubing Head 3952

Not confidential The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 8690 to 8742 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	317	Tex. Pat.			
8-5/8	24 & 32	"	3330	Guide			
5-1/2	15.5 & 17	"	8902	Guide			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	317	350	PUMP		
12-1/4	8-5/8	3330	700	"		
7-7/8	5-1/2	8902	1100	"		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 120 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 9, 1901  
OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 20.2% was oil; 0.1% was emulsion; 0.1% water; and 79.6% was sediment. A.P.I. Gravity 10.1  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	194	T. Ellenburger	T. Point Lookout
T. Grayburg	514	T. Gr. Wash	T. Mancos
T. San Andres	137	T. Granite	T. Dakota
T. Glorieta	301	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo	334	T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	32	32	Surface rock, arhy, sand	375	351	24	lime, chlo., shale
32	117	85	red bed	351	312	39	lolo, and shale
117	136	19	red bed and shale	312	306	6	lime
136	207	71	Arg.	306	293	13	lime and shale
207	240	33	Arg. & sand	293	265	28	lime and chert
240	500	260	lime	265	378	113	lime
500	514	14	lime & dolomite				
514	521	7	Dolomite				
521	540	19	Dolo., chert, sand				
540	540	0	Dolo., chert				
540	540	0	Dolo.				
540	540	0	Chert & lime				
540	540	0	Dolo., & lime				
540	540	0	Dolomite				
540	540	0	lime				
540	540	0	lime and chert				
540	540	0	Dolo., & lime				
540	540	0	Dolo.				
540	540	0	Dolo., & chert				
540	540	0	Dolo. and lime				
540	540	0	Dolo.				
540	540	0	Dolo. & lime				
540	540	0	Dolo.				
540	540	0	Dolo., and shale				
540	540	0	Dolo.				
540	540	0	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Original Signed By

T. E. WEAVER

(Date)

Company or Operator Address Position Title