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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NO. 000 OFFICE 000

Name of Company <b>OWNER: Getty Oil Co.</b> <b>Tidewater Oil Company - Operator</b>				Address <b>Box 547, Hobbs, N. Mex.</b>		
Lease <b>State "H"</b>	Well No. <b>2</b>	Unit Letter <b>M</b>	Section <b>33</b>	Township <b>17S</b>	Range <b>35E</b>	
Date Work Performed <b>7-1-61</b>	Pool <b>Vacuum Abo</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 8910'. Ran 2902' of 5-1/2" 17# J-55 & 5908' of 5-1/2" 15.5# J-55 & set at 8902' w/ DV collar @ 4377'. Cemented w/ 1000 sk. 30-50 Diamix, 4% gel, & 100 sk. Laytex cement out bottom of casing. Attempted to circulate thru DV collar, but pressure rose to 4600#. Perforated 5-1/2" casing at 4360' w/ 2 bullets. Pressured up to 4000' w/ 200# drop in 1 minute. Ran temp. survey & found top of cement @ 3296'.

Set RTTS packer @ 4287'. Pumped in perfs. @ 4360'. Mixed 50 sks. reg. cement & squeezed 25 sks. in formation @ 5200#. Left 5 sks. in csg. & reversed out 20 sks. Reset pkr, & pressured to 4000# w/ drop in pressure of 200# in 5 mins. WOC. Drilled cement. Tested csg. to 1875# w/ 415# drop/hr. Ran RTTS pkr, & set between DV tool and perforation at 4360'. Pressured 4250# on DV tool, dropped to 3300# in 1 hour. Pressured to 2150# above pkr. w/ 550# drop in one hour. Set RTTS pkr, above perfs. Pressured w/ 4200# w/ 1300# drop in 10 mins. Pressured csg. w/ 2100#, no drop. Spotted 250 gal. reg. acid on bottom, broke at 4600# back to 3000#. Mixed 50 sks. regular cement & squeezed 21 sks. at 5500#.

(Over)


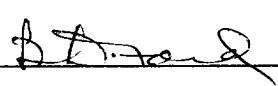
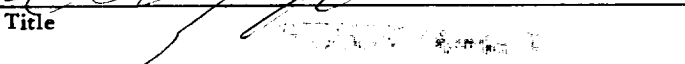
Witnessed by 	Position <b>Foreman</b>	Company <b>Tidewater Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	TD	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title 	Position <b>Area Engineer</b>		
Date <b>JUL 13 1961</b>	Company <b>Tidewater Oil Co.</b>		

Reversed out 27 sks. Reset RTTS pkr, & pressured to 5600#, small pressure drop. Drilled out 112' hard cement & then 12' of stringers above DV tool. Drilled DV collar & 2' cement w/ iron cuttings below DV. Drilled cement & steel 4384' to 4415', and formation 4415' to 4477'. Ran tubing to TD outside pipe. Mixed 25 sks. regular cement & displaced to bottom; was able to pull 2" tubing 14' off bottom when junk in hole fell in around tubing and stuck same at 4463', could not reverse out. Cut 2" tubing at 4018' w/ chemical cutter. Pulled tubing.