

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02999
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3467
8. Well No. 018
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3925' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Deepen, Cleaned out & Acidized <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-92 - MIRU DDU. COOH w/rods and pump. NU BOP. COOH w/tbg. GIH w/6-1/4" bit 8-4-3/4" drill collars and tbg to + 2000'.

10-16-92 - GIH w/tbg. Tag Fill @ 4532'. Drill out iron sulfide and formation to 4550' and new formation to 4568'. Circ. clean pull up into csg.

10-17-92 - Drill out to 4592'. Circ. clean. COOH LD collars and bit. PU GIH w/ bit and scraper to +4100'.

10-20-92 - POOH w/bit and scraper. PU 430' tailpipe and pkr. RIH to 4590'. Pump 275 gals TC-405 mixed w/275 gals 2% KCl water. Displace 1/2 mixture out end of tbg. Set pkr. Soak for 3 hrs. Displace remainder mixture in to formation.

10-21-92 - RU to swab.

10-22-92 - Acidize w/6,000 gals of 15% NEFE HCl.

10-23-92 - RU to swab. Scale Squeeze w/3 drums of TH 756 mixed in 30 bbls of 2% KCl water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulatory Affairs DATE 10-29-92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 02 '92

CONDITIONS OF APPROVAL, IF ANY:

10-24-9 Pull Pkr. to 3000'. Set and test squeeze holes @ 1962' to 1995' to 500# o.k. COOH w/tbg and pkr. GIH w/ S/N - 16 JTS. of 2-7/8" TAC and 129 jts. of 2-7/8' tbg. S/N @4498'. GIH w/2-1/2" x 1-3/4" pump. R.D.

10-27-92 154 BOPD 231 BWPD 97.2 MCF 631.169 GOR.

RECEIVED

NOV 02 1992

OGG HARRIS