

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02999
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3467
8. Well No. 018
9. Pool name or Wildcat Vacuum GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3925' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Deepen, clean out, & acidize</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. POOH with rod string. NU BOP. POOH with Production tubing.
- MIRU reverse unit. RIH w/6-1/4" bit, 4-3/4" collars, and 2-7/8" production tubing. Deepen well by 42' to 4592' RKB. Circulate well clean and POOH.
- RIH w/7" 24# casing scraper to 4100'. POOH
- RIH w/7" RITS-type packer on 2-7/8" tubing to ±4150'. Test 2-7/8" tubing to 5000 psi while RIH.

If sulfate scale was not found in step 2, than skip steps 5 & 6.

- Pump 20 bbls 2% KCl water w/10 gals TECHNI-WET 425. Mix 5 drums (275 gals) TECHNI-CLEAN 405 and 275 gals 2% KCl water. Pump 1/2 mix outside of tubing. Set packer and soak for at least 3 hours. Squeeze remaining mix into the formation. Displace w/ produced water.
- Swab back chemical and load water. Unseat packer and pull uphole 400' to put packer at ±3750'. Load backside and test to 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 9/14/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1992

7. Acidize openhole interval 4185'-4592' with a total of 6000 gallons of 15% NEFE acid.
8. Swab.
9. Mix and pump 3 drums TECHNI-HIB 756 AND 30 bbls 2% KCl water down tbg. Displace w/ 300 bbls 2% KCl water containing 30 gals TECHNI-CLEAN 420. SION. COOH w/tbg & pkr.
10. RIH with same 2-7/8" production tubing to ±4500'. Set anchor at ±4050' in 12,000 tension.
11. ND BOP. RIH rod string.
12. Hang well on and leave unit pumping in the long hole (144") at 8 spm.

RECEIVED
SEP 15 1992
OCD HOBBS OFFICE