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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2519	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79762	9. Well No. 18
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Grayburg-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3936' RGB, 3935' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(2-23-78)
RU Well Units, pld rods & tbg. Ran WL to 4545'. Ran 2-3/8" tbg & Baker Model R plr set 4100', tbg set 4535'.

(2-24-78)
Runco treated dn tbg thru open hole 4185 - 4550' w/ 1000 gals 3% NE HCl, SI to equalize. Set plr @ 4100'. Pmpd 3500 gal 28% NE HCl acid followed by 2000 gals 3% NE HCl, flushed w/ 30 BO. Max 2400#, min 1200#, SIP 600#, 5 min vac. Swbd 4 hrs, 30 BLO, 63 BAW.

(2-25-78)
Pld bomb, BHP 499# @ 4520'. Pld tbg & plr. Ran tbg open ended set 4500', SN 4498', Ran 2" x 1 1/2" x 12' pmp set 4498'. Pmpd 12 hrs, no gauge

(2-26-78)
Pmpd 24 hrs, 61 BLO, 45 BAW, 14-46" SEM w/ 1 1/2" pmp.

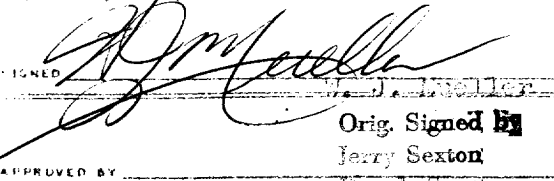
(2-27-78)
Pmpd 24 hrs, 73 BO, 17 BW

(2-28-78)
Pmpd 24 hrs, 79 BO, 10 BSW

(3-1-78)
Pmpd 24 hrs, 82 BO, 13 BSW. COR 1126, 14-46" SEM w/ 1 1/2" pmp. Single compl in Vacuum (Grayburg-San Andres) Field 4185 - 4550'.

ROP: Series 900, 3000# RT, one set wire ramp, one set blind ramp, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Engineering Advisor</u>	DATE <u>March 1, 1978</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Supv.</u>	DATE <u>1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 31 1978

OIL CONSERVATION COMM.
HOBBS, N. M.