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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-2519	
7. Unit Agreement Name --	
8. Farm or Lease Name Santa Fe	
9. Well No. 18	
10. Field and Pool, or Wildcat Vacuum Yates	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3935' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER P&A Yates zone only <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-74: MI & RU Johnson WS unit, pulled rods and tubing. Pulled and recovered 3184' of 4-1/2" liner and Brown packer.

1-26-74: Ran casing scraper to 4100'. Set retr. BP at 4000', dumped 2 sx sand on top BP.

1-27-74: SI.

1-28-74: Ran tubing w/drag packer, tested BP w/300#, OK. Howco mixed 300 sx Class H cmt w/3/10% LWL, 5% DA and 3# Gilsonite/sx in first 150 sx. Pumped cement into Yates formation through perfs 3091-3125'. Dropped packer to 1500', reversed circ, no cement returns. Pressured to 500#. SI 16 hrs, WOC.

1-29-74: Shut down.

1-30-74: Tagged cement at 2961', pulled tubing and drag packer. WIH w/6-1/8" bit and DC's.

1-31-74: Drilled cmt 2961-3212', tested Yates perfs 3091-3125' w/1000#, held OK. Washed sand off BP at 4000', COOH. Vacuum Yates squeezed, plugged and abandoned.

(2-1-74: Fished and recovered BP f/4000'. Set 2-3/8" tubing at 4485', ran rods and pmp.)

(2-2-74: Pumped 24 hrs, 97 BO, no water. Restored well bore to production status in Vacuum Grayburg/San Andres.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 2-4-74

APPROVED BY Joe D. [Signature] TITLE Dist. I, Supv. DATE FEB 8 1974

CONDITIONS OF APPROVAL, IF ANY: