

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2519</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Santa Fe, Btry 5</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>	9. Well No. <b>18</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum-Gb/San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3935' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-70 through 1-22-70. MI & RU Well Units WS rig. Pld tbg and pkr. Set 97 jts (3184') 9.5# csg liner in 4-1/2" x 7" Brown type D pkr set at 3184' (bottom) and top at surface, set w/20,000# compression. Blanked off Yates perforations 3011-3125' and temporarily abandoned Vacuum (Yates) completion. Set 2-3/8" tbg at 4511' for Vacuum Grayburg/San Andres completion. Ran pump, tested San Andres and restored to production as single completion in Vacuum Grayburg/San Andres Field. Vacuum Yates completion was shut down 3-14-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 1-27-70  
APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: