NEW -** XICO OIL CONSERVATION COMMISSION

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Phillips Petroleum Company				Lease Santa Fe				Well No. 18				
Lo c ati of Wel	1	it B	Sec	34	^{Twp} 17-s		RLe	35-E		County	lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)		Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size			
Upper Compl	Vacuum Tates		011		Art. Lift		Tubing					
Lower Compl	Vacuu	acuum San Andres			011		Flow		Tubing		16/64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3:00 PM February 10, 1964				
Well opened at (hour, date): 3:00 PM February 11, 1964	Uppe r Completion		Lowe r Completion	
Indicate by (X) the zone producing	<u>TBC</u>	CSG	<u>2"</u>	<u>]"</u>
Pressure at beginning of test	. <u>18</u>	200	403	483
Stabilized? (Yes or No)	. <u>Tes</u>	Ne	Yes	Yes
Maximum pressure during test	. <u>18</u>	290	403	483
Minimum pressure during test	. <u>18</u>	200	132	450
Pressure at conclusion of test	. <u>18</u>	290	132	450
Pressure change during test (Maximum minus Minimum)	. <u>o</u>	90	271	33
Was pressure change an increase or a decrease?		Inc	Decr	Deor
Well closed at (hour, date): 3:00 PM February 12, 1964 Production Oil Production Gas Production		hours		
During Test: 48 bbls; Grav. 38.2 ; During Test 31.46 M	CF; (GOR 542		
Remarks Recorder on tubing was off zero; reset meter 0.K.				

FLOW TEST	' NO. 2					
Vell opened at (hour, date): 3:00 PM February 13	3, 1964		Con	Jppe r mpletion	Low Compl	re r .etion
Indicate by (X) the zone producing	•••••	•••••	TB	<u>g csg</u> X	<u>2"</u>	1
Pressure at beginning of test	• • • • • • •			350	355	521
Stabilized? (Yes or No)	•••••		<u>Ye</u>	s Yes	No	Yes
faximum pressure during test	•••••		<u>18</u>	350	410	530
finimum pressure during test	• • • • • • • •	• • • • • • • • • • • •	<u>18</u>	20	355	521
Pressure at conclusion of test	• • • • • • •	••••••		20	410	530
ressure change during test (Maximum minus Minimum))	•••••	<u>0</u>	330	55	9
as pressure change an increase or a decrease?	• • • • • • • •		<u>0</u>	Decr	Inc	Inc
Tell closed at (hour, date) 3:00 PM February 14, Gas Production		Total tim Productio		nours		
Gas Proc puring Test: 6.5 bbls; Grav. 36.0 ;During T	Test	13.64	MCF; GO	R2273		
emarks San Andres recorder stopped at end of te	st			_ <u>.</u>		
hereby certify that the information herein contain nowledge.	/					7
pproved19 New Mexico Oil Conservation Commission	By	tor Phillin	<u> Ah</u>	ldæn		-
tle	Title_	Area Field	l Tester			
	Date	February 2	25, 1964			

a de la companya de A provide the second sec (1) A second se second sec a Statistic Statistics Statis and a second and a s

a y y anna an tao

. • × *

• •