Operator Phillips Petroleum Company	Lease Santa Fe			Well	
Location Unit Sec	Twp	Rue	Count	No. 18	
91 11021	17S Type of Prod	Method of Prod	Prod. Medium	Lea	3170
Upper Name of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tog or Csg)		
Compl Vacuum (Yates) Lower	Oil	Art. lift	Tubing		
Compl Vacuum (San Andres)	011	Flow	Tubing	16/64*	
•	FLOW TEST	NO. 1			
Both zones shut-in at (hour, date):	9:00 A.M. Mar	ch 5, 1961			
Well opened at (hour, date):	9:00 A.M. Mar	ch 6, 1961	Upper Completi	Lowe on Comple	
Indicate by (X) the zone producing.	• • • • • • • • • • • • • • • •	•••••••	••••	x	
Pressure at beginning of test	• • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	tbg cs 38 26		1" 736
Stabilized? (Yes or No)				No	No
Maximum pressure during test				5 458	736
Minimum pressure during test				95	536
Pressure at conclusion of test					536
Pressure change during test (Maximum m					-200
Was pressure change an increase or a c			W		Dec
Well closed at (hour, date): 9:00 AM		Total Tim	ne On		
Oil Production During Test: 59 bbls; Grav. 35.	Cas Prod		MCF: GOR	619	
Remarks Well flowed			Mor; Gun		 -
FLOW TEST NO. 2 Well opened at (hour, date): 9:00 AM March 8, 1961 Indicate by (X) the zone producing		Upper Completio		Lower Completion	
Pressure at beginning of test					1" 721
Stabilized? (Yes or No)					Yes
Maximum pressure during test					721
Minimum pressure during test					721
Pressure at conclusion of test					721
Pressure change during test (Maximum mi					0
Was pressure change an increase or a de				0	0
Well closed at (hour. date) 9:00 AM		Total time	on		
Oil Production During Test: 10 bbls; Grav. 38.0	Gas Produc During Tes	tion -	MCF; GOR	.64	******
Remarks Well pumped			nor, don		
			 		
I hereby certify that the information h knowledge.			plete to the b		
Approved 19 New Mexico Oil Conservation Commission	12/4	1	0000		
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yitle			Meldon t Pield Tester		

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