## VATION COMMISSIO

Sou	THEAST NE	CKER LEAKAGE TEST		
Operator Paillips Petroleum	Company	e Santa Fe	DAS OFFICE OF	Well
Location Unit Sec of Well B	<b>34</b> Twp <b>17</b> S	Rge 35E	County	Los
Name of Reservoir or Po	Type of Prod	Method of Prod	Prod. Madium	Ochoke Size
Upper Compl Vacuum (Tates)	011 01 Gas)	Flow, Art Lift Art. lift	(Tbg or Csg)	
Lower Compl Vacuum (San Andres)	011		tubing	-
		Atth/11th Flow	tubing	_ 16/64"
Both zones shut-in at (hour, dat	FLOW TEST			
Well opened at (hour, date):			Upper	Lower
Indicate by (X) the zone produ			Completion	n Completion
Pressure at beginning of test			4.3	
Stabilized? (Yes or No)				
Maximum pressure during test				No No
Minimum pressure during test				<u>468 760</u>
				452 743
Pressure change during that (Y				468 760
Pressure change during test (Max:				16 17
Was pressure change an increase of				Inc Inc
Well closed at (hour, date):Oil Production		960 Production	24 hours	
During Test: 17 bbls; Grav. Remarks Well pumped	; During Te	est	MCF; GOR 1	301
	FLOW TEST NO			
Well opened at (hour, date):			Upper	Lower
Indicate by ( X ) the zone prod			Completion	Completion
				X 2 <sup>n</sup> tbg 1 <sup>n</sup> tbg
Pressure at beginning of test				468 760
Stabilized? (Yes or No)	•••••••••	• • • • • • • • • • • • • • • • •	··· No No	Yes Yes
Maximum pressure during test	• • • • • • • • • • • • • • • • • • • •	•••••••••	130 403	468 760
Minimum pressure during test				105 596
Pressure at conclusion of test				105 596
ressure change during test (Maxim				363 164
las pressure change an increase or		77 1 7 1 4	Dec Inc	Dec Dec
Well closed at (hour, date) 9:00 Production	Co. D.			
during Test: 45 bbls; Grav.	Gas Product Buring Test	20 6	CF; GOR_ 792	
emarks Well flend				
hereby certify that the information	ion ha	-		
hereby certify that the informat nowledge.				
pproved		erator Phillips	Petroleum Compa	rit.
New Mexico Oil Conservation Commis	ssion By.		<del></del>	
tle Engineer Latina	Tit			
.ole	Dat	e March 17, 1	960	