District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Minerals & Natural Resources Department Ene

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

D AMENDED REPORT

Operator name and Address	I.	R	EQUES1	FOR A	LLOWAE	BLE AND	AUTHO	ORIZAT	TON 10 TR		·	
April Number April Number April Number April A	¹ Operator name and Address								2 OGRID Number			
OBESSA, TEXAS 79762	PHILLIPS PETROLEUM COMPANY											
4 API Number 3 Doct Nume 5 Doct Nume 5 Doct Nume 5 Doct Nume 5 Doct Nume 7 Doct Number			760							_	on for Filing Code	
30 - 025 - 03000							\ \(\cdot \)					
Property Coale	4 API Number						³ Pool Name			⁶ Pool Code		
Surface Location												
11. 16 15 16 16 16 16 16 16	· •				0./01	_						
## Section Township Range Lot. Idn Feet from the North/South_Line Feet from the East/West Line County ## Section Township Range Lot. Idn Feet from the North/South_Line Feet from the East/West Line County ## A 34 175 35E Section Township Range Lot. Idn Feet from the North/South_Line Feet from the East/West Line County ## A 34 175 35E Section Township Range Lot. Idn Feet from the North/South_Line Feet from the East/West Line County ## A 34 175 35E Section Township Range Lot. Idn Feet from the North/South_Line Feet from the East/West Line County ## A 34 175 35E Can Section Township Range Lot. Idn Feet from the North/South_Line Feet from the East/West Line County ## A 34 175 35E Can Section Township Range Lot. Idn Feet from the North/South_Line Feet from the East/West Line County ## A 34 175 35E Can Section S				VACU	JUM G/SA	UNII EAS	<u> </u>	IRA	ACT 3467	T 3467 024		
A 34 17S 35E 660 N 660 E LEA Bottom Hole Location Ut. or lot no 34 17S 35E 660 N 660 E LEA A 34 17S 35E 660 N 660 E LEA 1 2 Section Township Range Lot. Mil 660 N 660 E LEA 1 2 Section 3 Producing Marked Code 19 Gas Connection Date 660 N 660 E LEA 1 2 Les Code 3 Producing Marked Code 19 Gas Connection Date 660 N 660 E LEA 1 2 Section 3 Producing Marked Code 19 Gas Connection Date 660 N 660 E LEA 1 2 Section 3 Producing Marked Code 19 Gas Connection Date 660 N 660 E LEA 1 3 Transporter N 7 Section 19 Gas Connection Date 10 C-129 Permit Number 10 C-129 Effective Date 11 C-129 Effective Date 11 C-129 Effective Date 11 C-129 Effective Date 12 C-129 Effective Date 13 C-129 Effective Date 11 C-129 Effective Date 14 C-129 Effective Date 14 C-129 Effective Date 14 C-129 Effective Date 15 C-129 Effective Date 15 C-129 Effective Date 17 C-129 Effective Date 18	11.	Surface	Location	1	l v . 21	l se de de	- 137 .1	<u>'0 1 7 1 </u>				
Bottom Hole Location			,	_	Lot. Idn		North/	\			•	
EU or lot no. Section Township Renge Lot. Iden Feet from the North-South Lice Feet from the EAU-West line Country A 34 17S 35E LES Couls 19 Producing Method Code 14 Gas Connection Date S P 03-15-39 III. Oil and Gas Transporters III. Oil and Gas T									660	660 E Li		
A 34 17S 35E 660 N 660 E EA 2		,			1	le .c .:	- T x - 1	/G * * *				
17			_		Lot. Idn		e North				•	
IN. Oil and Gas Transporters If transpo		1			Connection Date		Permit Nurr					
III. Oil and Gas Transporter 15 Transporter 15 Transporter 15 Transporter 16 GORD 17 Transporter Name 18 Address 18 POD	l	110000	·	1			Termit ivan		C-12) Literate 1	Dail C-1	29 Expiration Date	
19 Transporter Nume and Address (100 pt 100	·	d Cas Ti										
OZEG28 TEXAS NEW MEXICO PIPELINE CO. P. O. BOX 42130 HOUSTON, TX 77242 144792 WESTITEX 66 PIPELINE COMPANY 9C4 ADAMS BUILDING BARTLESVILLE, OK 74004 GPM GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762 TV. Produced Water TO DESSA, TX 79762 TEXASTRAL BATTERY A 33 17S 35E CENTRAL BATTERY A 33 17S 35E VAPOR RECOVERY ANIT TO DESCRIPTION TO DESSA, TX 79762 TEXASTRAL BATTERY TO DESSA TX 79762 TEXASTRAL BATTERY TO DESSA, TX 79762 TEXASTRAL BATTERY TO DEST		u Gas II				20	POD	21 O/G	22 POI	ULSTR Location	n	
P. O. BOX 42130 HOUSTON. TX 77242 144792 WESTTEX 66 PIPELINE COMPANY 2814702 O. A 33 17S 35E CENTRAL BATTERY 9C4 ADAMS BUILDING BARTLESVILLE. OX 74004 O09171 O09171 OFM GAS CORPORATION 4044 PENBROOK ODESSA. TX 79762 IV. Produced Water 30 POD 2087750 A 33 17S 35E VAPOR RECOVERY UNIT VI. Well Completion Data 20 Synd Date 30 Ready Date 31 Cesing & Tubing Sizze 31 Cesing & Tubing Sizze 32 PBTD 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 46 Choke Sizz 41 Oil 46 Lorder fight the rules of the Oil Conservation Division have been completed with at the information gives above is ince and complete to he beat of my knowledge apartylief. 46 Thereby certify that the rules of the Oil Conservation Division have been completed with at the information gives above is ince and complete to he beat of my knowledge apartylief. 47 In this is a change of operator fill in the OGRID number and name of the previous operator												
HOUSTON, TX 77242 144792 WESTIEX 66 PIPELINE COMPANY 9C4 ADAMS BUILDING BARTLESVILLE, OK 74004 GPM GAS CORPORATION 4044 PENBROOK ODESSA. TX 79762 IV. Produced Water 23 POD A 33 17S 35E VAPOR RECOVERY UNIT 25 POD A 33 17S 35E VAPOR RECOVERY UNIT V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 27 POT DESTA STANDED S	022628	l l			IPELINE (0. 20	87710	0	A 33 17S 3	35E CENTRA	L BATTERY	
### WESTTEX 66 PIPELINE COMPANY 2814702 0 A 33 17S 35E CENTRAL BATTERY 924 ADMS BUILDING BARTLESVILLE, OK 74004 9PM GAS CORPORATION 4044 PENBROOK ODESSA. TX 79762 #### Produced Water		***************************************										
SCA ADAMS BUILDING BARTLESVILLE, OK 74004 OPM GAS CORPORATION 4044 PENBROOK ODESSA. TX 79762 IV. Produced Water 29 POD ULSTR Location and Description 2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 29 Spud Date 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 31 Depth Set 30 Sacks Coment VI. Well Test Data 31 Gas Delivery Date 32 Fast Date 33 Gas Delivery Date 34 Gas 44 AOF 45 Test Method 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given glove is true and complete to the best of my knowledge and public formation prives from the best of my knowledge and public formation given glove is true and complete to the best of my knowledge and public formation given glove is true and complete to the best of my knowledge and public formation given glove is true and complete to the best of my knowledge and public formation given glove is true and complete to DIL CONSERVATION DIVISION Approved by: Title: Approved by: Printed name: K. R. OBERLE Title: Total CA 27-95 Phone: 915/368-1675				~~~~	E COMPANI	,			A 00 176 (OFF OFFITTO		
BARTLESVILLE, OK, 74004 GPM GAS CORPORATION 4044 PENBROOK ODESSA. TX 79762 IV. Produced Water 3 POD 2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 23 Spud Date 24 Ready Date 25 Ready Date 25 Ready Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 30 Depth Set 30 Sacks Cement VI. Well Test Data 34 Oas 35 Date New Oil 36 Gas Delivery Date 36 Test Date 37 Test Length 39 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and other. 46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and other. 47 If this is a change of operator fill in the OGRID number and name of the previous operator	144792					^r 28	14702	0	A 33 1/5 3	35E CENTRA	L BATTERY	
O09171 GPM GAS CORPORATION 4044 PENBROOK ODESSA, TX 79762 IV. Produced Water 3 POD 2087750 A 33 17S 35E VAPOR RECOVERY A POD ULSTR Location and Description 2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 23 Spud Date 30 Ready Date 30 Ready Date 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 34 Date New Oil 35 Gas Delivery Date 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to he best of my knowledge are white! Title: Title	green or special					***						
4044 PENBROOK ODESSA. TX 79762 IV. Produced Water 29 POD 2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 29 Spud Date 30 Ready Date 31 Spud Date 32 Spud Date 33 Spud Date 34 Ready Date 35 Spud Date 36 Ready Date 37 Tost Date 38 PBTD 38 Perforations 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and title. 58 Signature: 59 Csg. Pressure 50 CNDERIVATION DIVISION 59 Approved by: 59 Signature: 59 Csg. Pressure 50 CNDERIVATION DIVISION 59 Approved by: 59 Signature: 50 CND Date: 51 CND Date: 51 CND Date: 51 CND Date: 52 CND Date: 53 CND Date: 54 CND Date: 54 CND Date: 55 CND Date: 56 CND Date: 57 CND Date: 58 CND Date: 58 CND Date: 58 CND Date: 59 CSg. Pressure 59 Csg. Pressure 50 CSg. Pressure 50 CND Date: 51 CND Date: 51 CND Date: 52 CND Date: 53 CND Date: 54 CND Date: 54 CND Date: 55 CND Date: 56 CND Date: 57 CND Date: 58 CND Date: 58 CND Date: 59 CND Date: 50 CND Date: 50 CND Date: 50 CND Date: 50 CND Date: 51 CND Date: 51 CND Date: 52 CND Date: 53 CND Date: 54 CND Date: 54 CND Date: 55 CND Date: 56 CND Date: 57 CND Date: 58 CND Date: 59 CND Date: 59 CND Date: 50 CND Da	000171					20	2011075 C A 33 17S			35E VAPOR RECOVERY		
IV. Produced Water 23 POD 24 POD ULSTR Location and Description 25 POD 26 POD 27 POD ULSTR Location and Description 28 POD 28 POD ULSTR Location and Description 29 POD ULSTR Location and Description 29 POD ULSTR Location and Description 29 POD ULSTR Location and Description 20 POD ULSTR Location and Description 29 POD ULSTR Location and Description 20 Pop ULSTR Location	009171				20							
2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations No Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bylief. Signature: Approved by: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator		ODES	SSA. TX	79762							···	
2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations No Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bylief. Signature: Approved by: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator												
2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations No Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bylief. Signature: Approved by: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator						49.6						
2087750 A 33 17S 35E CENTRAL BATTERY FOR REINJECTION V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations No Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bylief. Signature: Approved by: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator	IV. Produc	ced Wate	er					***				
VI. Well Test Data **Your Date New Oil ** Size ** Siz	²³ POD	1		-		²⁴ POD	ULSTR Loca	tion and Des	scription	•		
VI. Well Test Data VI. Well Test Data M Date New Oil Other Size 40 Choke Size 41 Oil 42 Water 43 Gas OIL CONSERVATION DIVISION Approved by: Signature: Title: COORDINATOR FINANCE AND OPERATIONS Date: 04 - 27 - 95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator	20877	' 50	A 33 1	7S 35E C	ENTRAL B	ATTERY F	OR REIN	JECTION	ı			
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 20 Hole Sic 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Depth Set 33 Sacks Cement 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Depth Set 30 Sacks Cement 20 Cag. Pressure 20 Cag. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and the information given above is true and complete to the best of my knowledge and the information given above is Trible: 20 CORDINATOR FINANCE AND OPERATIONS Approval Date: 47 If this is a change of operator fill in the OGRID number and name of the previous operator	V. Well Co	ompletio					011 11211	0201101				
VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 The previous operator	²⁵ Spud Date 26			Ready Date		²⁷ TD	²⁷ TD		²⁸ PBTD	²⁹ Per	²⁹ Perforations	
VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 The previous operator												
Ab Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Phone: 915/368-1675 Phone: 915/368-1675 Province Operator fill in the OGRID number and name of the previous operator	³⁰ Hole Sie			31 Casing	& Tubing Size		32 Depth Set			³³ Sacks Ce	ement	
Ab Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Phone: 915/368-1675 Phone: 915/368-1675 Province Operator fill in the OGRID number and name of the previous operator												
Ab Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Phone: 915/368-1675 Phone: 915/368-1675 Province Operator fill in the OGRID number and name of the previous operator							-11 %				774	
Ab Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Phone: 915/368-1675 Phone: 915/368-1675 Province Operator fill in the OGRID number and name of the previous operator					·			···				
Ab Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Phone: 915/368-1675 Phone: 915/368-1675 Province Operator fill in the OGRID number and name of the previous operator		· · · · · · · · · · · · · · · · · · ·		·								
Ab Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Phone: 915/368-1675 Phone: 915/368-1675 Province Operator fill in the OGRID number and name of the previous operator	VI Wall T	act Data										
40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 45 Test Method OIL CONSERVATION DIVISION Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 Province Out the Size of the Oil Conservation Division have been of the previous operator OIL CONSERVATION DIVISION Approved by: Approval Date: Approval Date: O4-27-95 Phone: 915/368-1675			Gas Deliver	v Date	36 Test Date		37 Test Len	oth	38 The Pressure	39 €	Sea Processes	
Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 Provious Operator fill in the OGRID number and name of the previous operator			- · · · · · · ·	,			103(201)	5011	Tog. Pressure	, ,	.sg. Plessure	
Approved by: Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 Provious Operator fill in the OGRID number and name of the previous operator	40 Choke Size 41 Oil		41 Oil	42 Water			43.6		44 4.05	45 =	45 77 14 .1	
complied with and that the information given above is true and complete to the best of my knowledge and blief. Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 Phone: 915/368-1675 Provious Operator fill in the OGRID number and name of the previous operator	CHORD SEE		Oii		- Water		Gas		AOF	- T	est Method	
complied with and that the information given above is true and complete to the best of my knowledge and blief. Signature: Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 Phone: 915/368-1675 Provious Operator fill in the OGRID number and name of the previous operator	46 I harahy aprif		o - 645 - O'I O									
Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Phone: 915/368-1675 Approval Date: 47 If this is a change of operator fill in the OGRID number and name of the previous operator	complied with and	that the info	rmation given	onservation L above is true	and complete t	en to		OIL CO	NSERVATION	DIVISION		
Printed name: K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator		wledge and	elief.	7 - N		Appro	Approved by:					
K. R. OBERLE Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator		14 (للانفر				্ৰত হৈছিল কৰিছ কুম্বান্ত কৰিছিল কৰিছে	STATE OF STATE	SEXTENS		
Title: COORDINATOR FINANCE AND OPERATIONS Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator		RLE				Title:	Title: 26 to 50 set \$ 1 topografic (2000)					
Date: 04-27-95 Phone: 915/368-1675 47 If this is a change of operator fill in the OGRID number and name of the previous operator	Title:						Approval Date:					
47 If this is a change of operator fill in the OGRID number and name of the previous operator					7.		MAY 0.2 1995					
Province Overstan Signature					W-444 0444						<u></u>	
Previous Operator Signature Printed Name Title Date	⁴⁷ If this is a cha	nge of opera	tor fill in the (OGRID numb	er and name of	the previous o	perator					
Timed Name 1 itie Date		Previo	ous Operator !	Signature		······	Printed Na-	a.		Tit1a	D-1	
			•	<u> </u>				-		11116	Date	