

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03000 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3467
8. Well No. 024
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3922.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 34 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3922.5' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Reactivate and acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-15-93 - MIRU DDU. POOH w/sub. NUBOP.

4-16-93 - GIH w/tbg. w/shoe @4497'. RU swivel, establish circ. and wash down to 4535'. Tag fill. Wash out parafin scale and formation to +/- 4595'. Circ. clean. COOH.

4-19-93 - GIH w/6-1/4" bit, 6 4-3/4" drill collars and tbg. Tag @4595'. Estab. circ. - drill formation and junk from 4595' to 4598'. Circ. clean.

4-20-93 - Drill from 4598' to 4645' total of 47'. Circulate hole clean.

4-21-93 - Drill from 4645' to 4660'. Circ. clean. COOH.

4-22-93 - Pump 3 bbls. of xylene dn tbg. Displace out load and test backside to 500# o.k. Swab. Pump 20 bbls. of f.w. w/10 gals of TW 425; mix 5 drums of TC 405 w/275 gals of f.w. Pump 1/2 mix outside. Wait 3 hrs.

4-23-93 - Acidize w/15000 gals. of 15% NeFe HCL.

4-27-93 - Squeeze w/10 gals of 430 in 20 bbls. of f.w. Pump 10 bbls of f.w. Mix 5 drums of 793 in 50 bbls of f.w. and displace w/500 bbls. of f.w. (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 05-21-93
TYPE OR PRINT NAME L. M. Sanders (915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 26 1993

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit
Tract 3467
Well No. 024
Lea County, NM

4-28-93 GIH w/submersible equip. on 2-7/8" yellow band tbg. Run 130 jts. tbg. set @4089'.
4-30-93 Started pump.
5-16-93 0 BOPD; 1496 BWPD; 23.3 MCF; 12.5% CO2.

05-21-93
AF:ehg

RegPro:AFran:EVGB024.103

RECEIVED
MAY 2 - 1993
OCD HOBBS OFFICE