

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03000 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3467
8. Well No. 024
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3922.5' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Reactivate</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u></u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. MIRU DDU. Pull 6' tubing sub. NU BOP.
 2. MIRU reverse unit. RIH w/junk mill, collars, and new 2-7/8" tubing and check for fish. If no fish found, POOH and RBIH with bit and deepen well by 70' to 4660'. Circulate well clean and POOH.
 3. RIH w/casing scraper to 4100'. POOH.
 4. RIH w/packer on 2-7/8" prod. tubing to +4080'. Test tubing to 5000 psi while RIH. If sulfate scale was not found in Step 2, then skip steps 5 & 6.
 5. Pump 20 bbls fresh water w/10 gals TECHNI-WET 425. Mix 5 drums (275 gals) TECHNI-CLEAN 405 and 275 gals fresh water. Pump 1/2 mix outside of tubing.
 6. Swab back chemical and load water.
 7. Acidize openhole interval 4129-4660' with a total of 5000 gals. of 15% NeFe acid.
 8. Swab.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 03-30-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 02 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit - Tract 3467
Well No. 024
Lea County, NM

9. Pump scale inhibitor squeeze down the tubing as follows:
 - a.) Mix and pump 10 gals TECHNI-HIB 430 with 20 bbls. fresh water.
 - b.) Pump 10 bbls. fresh water.
 - c.) Mix and pump 5 drums TECHNI-HIB 793 and 50 bbls fresh water.
 - d.) Displace w/500 bbls. fresh water.
 - e.) COOH with tubing and packer.
10. RIH with submersible pump and 72 Hp motor to $\pm 4100'$.
11. Set up sub to run at 60 Hz. and RETURN WELL TO PRODUCTION.

03-26-93
AF:ehg

RegPro:AFran:EVGB024.103

RECEIVED

MAR 27 1993

OFFICE OF THE ATTORNEY GENERAL