DIST SANTA F FILE U.S.G.S. LAND OF I RANSPO	FICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS GAS GAS						Su El	rm C-104 persedes Old C-104 and C-110 fective 1-1-65	
Operator	IN OFFICE								
Phil Address	ips Petroleum Company								
4001	Penbrook St., Odessa, Texas 79762 (filing (Check proper box)								
New Well	Tiling (Check proper box) Change in Transporter of:				Change of Lease Name				
Recompleti Change in (F	Cii Dry Gas Formerly Phillips Sante Fe # 24							
L	ownership give name								
	of previous owner					 -		 ,	
	<u>ION OF WELL AND</u> Vacuum GB-SA Ur		ding Fo	ormation		Kind of Lease	,	Lease No.	
Location	Tract 3467 Q24 Vacuum GB-SA			State, ALANXXXX			XXXX	B-2519	
	er A ; 660 Feet From The FN Line and 660 Feet From The EL								
		vnship 17 - S Range	ie 31	5 E	, NMPM		Lea	County	
· •					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		<u> </u>	
DESIGNA Name of A	TON OF TRANSPORT	TEB OF OIL AND NATURA or Conder.sate	L GA	Address (Give address i	o which approv	ed copy of t	this form is to be sent)	
Texas	ew Nexico Pipe 1 horized Transporter of Cas	Line Co. Alinghead Gas 🕎 or Dry Gas 🗍		P. O. Box 2528 Hobbs New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)					
1	ps Petroleum Company			4001 Penbrook St., Odessa, Texas 79762					
	inces oil or liquids, on of tanks.	Unit Sec. Twp. Rg		is gas de	tually connecte	ed? ¦Whe I	'n		
-		h that from any other lease or		give comm	ningling order	number:			
	ION DATA te Type of Completio	on - (X)	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v. Dill. Res'v.	
Date Spuda		Date Compl. Ready to Prod.		Total Dep	oth	····	P.B.T.D.		
Elevations	DF, RKB, RT, GR, etc.;	Name of Producing Formation		Top Oil/C	Gas Pay		Tubing De	pth	
							Decision Com	the Shee	
Perforation							Depth Cas	ing Shoe	
		TUBING, CASING		CEMENT	DEPTH SE			ACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	<u>.</u>		DEFING				
							· · · ·		
OIL WEL									
Date First	lew Oil Run To Tanks	Date of Test		Producing	Method (Flou	, pump, gas lij	t, etc.)		
Length of	18 6	Tubing Pressure	· · · · · · · · · · · · · · · · · · ·	Casing Pi			Choke Size	•	
Actual Pro	. During Test	Cil-Bbis.		Water - Bb	ls.		Gas - MCF		
							1	ا الس ور و بروی برد که برو از مراجع می و برو از مراجع از	
GAS WEI	-Test-MCF/D	Length of Test		Bbls. Cor	densate/MMC1	-	Gravity of	Condensate	
Actual Pro						•	ļ		
Testing Mr	Nod (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pr	essure (Shut-	-12)	Choke Size	•	
CERTIFI	ATE OF COMPLIANC	CE			OIL C	ONSERVA	TION CO	MMISSION	
I hereby c	y c stify that the rules and regulations of the Oil Conservation sale have been complied with and that the information given is us and complete to the beat of my knowledge and belief.			APPROVED MAY 12 1983					
Commissic									
¥	J. B. Rush (Signature) Production Records Supervisor				DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title) May 6, 1983 (Dute)				able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
an a									

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MAY 1 1 1983

O.C.D.

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