

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03001
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2519
7. Lease Name or Unit Agreement Name	
East Vacuum GB/SA Unit Tract 3467	
8. Well No.	027
9. Pool name or Wildcat	Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1580</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3924' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Isolate casing leak w/RBP <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/11/93 MIRU DDU. ND wellhead. NU BOP. COOH LD 2-7/8" tbg. PU GIH w/bit and scraper on 2-7/8" prod. tbg. to 3945'.  
8/12/93 PU GIH w/2 jts. tbg. to run scraper to 4004'. COOH PU GIH w/7" RBP and compression pkr. Set RBP @4000' and pkr. @3945'. Would not test. Move tools up hole trying to test w/RBP @1976'. POOH w/pkr. GIH w/tension pkr. Found hole between 943' and 974'.  
8/13/93 COOH w/pkr. and RBP. PU GIH w/RBP, pkr. 4 jts. 2-3/8" tbg. and 2-7/8" tbg. Could not set tools in 4-1/2" liner. COOH exchange tools. GIH set RBP at 4040' and pkr. @4035'. Test to 1000#. O.K. Dump 2 sks. sand on RBP. COOH.  
8/16/93 GIH w/7" tension pkr. to 1005'. Set and test csg. to 4040'. Leak out surface csg. COOH LD pkr. GIH w/tbg. open ended. Circ. pkr. fluid. COOH LD tbg. ND BOP. Well shut in and plan to P & A wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 8/17/93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/ 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 19 1993

CONDITIONS OF APPROVAL, IF ANY: