Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Houck, NM 88240	P.O. Box 20	88	20 025 02001	
DISTRICT II P.O. Drawer DD, Artosia, NM 8821	Santa Fe, New Mexico	87504-2088	30-025-03001  5. Indicate Type of Lease	
DISTRICT III		STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87	410		6. State Oil & Gas Lesse No.  B-2519	
SUNDRY NOTICES AND REPORTS ON WELLS				
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
	RESERVOIR. USE "APPLICATION FOR PE RM C-101) FOR SUCH PROPOSALS.)	ERMIT"	Zeme Palite of Oline Agreement Palite	
1. Type of Well:	14.10 10171 011 000111 1101 00020.7		East Vacuum GB/SA Unit	
OL X GAS WELL	. OTHER		Tract 3467	
2. Name of Operator			8. Well No.	
Phillips Petroleum Company  3. Address of Operator			027	
4001 Penbrook St., Odessa, Texas 79762		9. Pool name or Wildcat Vacuum Gb/SA		
4. Well Location	, caessa, lexas 1)/02	198		
Unit Letter _G:_	1980 Feet From The North	Line and158(		
Section 34	Township 17-S Ri	inge 35-E	NMPM Lea County	
	3924'	· · · · · · · · · · · · · · · · · · ·		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARIL VARIABLE WORK				
Dutt on Alter Cacino				
		CASING TEST AND CE	MENT JOB L	
OTHER: OTHER: Isolate c			casing leak w/RBP x	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SIE RULE 1103.				
8/11/93 MIRU DDU. ND wellhead. NU BOP. COOH LD 2-7/8" tbg. PU GIH w/bit and scraper				
on 2-7/8" prod. tbg. to 3945'.				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
pression pkr. Set RBP @4000' and pkr. @3945'. Would not test. Move tools				
up hole tr	up hole trying to test w/RBP @1976'. POOH w/pkr. GIH w/tension pkr. Found			
hole between 943' and 974'.  8/13/93 COOH w/pkr. and RBP. PU GIH w/RBP, pkr. 4 jts. 2-3/8" tbg. and 2-7/8" tbg.				
Could not	Could not set tools in 4-1/2" liner. COOH exchange tools. GIH set RBP at			
4040' and	pkr. @4035'. Test to 100	in#. O.K. Dimo	2 sks. sand on RBP. COOH.	
8/16/93 GIH w/7" t	16/93 GIH w/7" tension pkr. to 1005'. Set and test csg. to 4040'. Leak out surface			
csg. COOH	ILD pkr. GIH w/tbg.open	ended. Circ. p	okr. fluid. COOH LD tbg.	
ND BOP. W	Well shut in and plan to P	& A wellbore.	<b>-</b>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	Saule -	_ Supv., Req. A	Affairs 8/17/93	
		E Day 1 109 F		
TYPE OR PRINT NAME L. M. Sa	nders		915/ TELEPHONE NO. 368-1488	
(This space for State Use)				
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR ALIC 1 0 4000				
APPROVED BY		•	_ALIG 1 9 1993	