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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2519
7. Unit Agreement Name -
8. Farm or Lease Name Santa Fe, Btry 8
9. Well No. 27
10. Field and Pool, or Wildcat Vacuum Gb/San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> #MPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3934' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Run production liner</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-74 MI & RU Johnson WS unit, pld rods/tbg. Ran 2-3/8" tbg w/6 1/4" bit & 7" pkr, set pkr @ 4150', bit at 4150'. Tested csg to 1500# o.k. Pld. tbg, bit & pkr.

9-18-74 Ran 4 1/2" liner on 2-3/8" tbg, set bottom of liner @ 4609', top @ 4007'. Howco cmtd w/30 bbls water, 250 gals mud flush, 185 sx class H cmt w/3/10% LWL & 3% DA. Plug to 4574' w/10 bbls 15# mud, 15 BW, pumped w/1500#. Backed tbg off liner, reversed 35 sx cmt, pld tbg.

9-19-74 WIH w/bit, hit cmt stringer @ 4015', knocked out stringer, ran bit to 4574'. Disp hole w/oil. Spotted 500 gals 10% acetic acid, pld tbg & bit.

9-20-74 Dresser Atlas ran logging tool to 4500'. Ran bit on tbg to 4505'. COOH. Ran tbg, DCs and bit.

9-21-74 Drld plug 4505-6', cmt 4506-74'.

9-22-74 SD 24 hrs.

9-23-74 Displaced hole w/oil. Spotted 500 gals 10% acetic acid.

9-24-74 SD

9-25-74 Pld tbg & bit. Dresser Atlas ran GRCNL & C logs. Perf San Andres w/2 jet shots/ft. 4522-26'; 4926-4533'. Total 16 holes. Set tbg @ 4500', pkr @ 4493'.

9-26-74 Swbd 2 hrs, surface to TD, 17 BLO, swbd dry. Runco treated down tbg thru perfs 4522-33' w/1000 gals 15% NE acid, flushed w/20 BO, max press 3000#, min 2500#, ISDP 2100#, 0# in 5 min. Swbd 6 hrs, 20 BLO, 16 BNO, 18 BAW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Senior Reservoir Engr.

DATE 10-8-74

APPROVED BY Joe D.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

60

9-27-74 Swbd 6 hrs, 3300-bottom, 24 BO, 3 BAW. Pld tbgr & pkr.
 9-28-74 Set 2-3/8" tbg OE @ 4540', pump set @ 4539'. Released Johnson WS unit. 10000'
 9-29-74 P/24 hrs, 54 BLO, 3 BAW.
 9-30-74 P/24 hrs, 54 BLO, 39 BSM.
 10-1-74 P/24 hrs, 14 BO, 58 BSM.
 10-2-74 P/24 hrs, 7 BO, 53 BSM, Sonolog FL @ 4530'.
 10-3-74 P/24 hrs, 8 BO, 52 BSM, GOR 310/L. Restored to production status.
 9-27-74 Swbd 6 hrs, 3300-bottom, 24 BO, 3 BAW. Pld tbgr & pkr.
 9-28-74 Set 2-3/8" tbg OE @ 4540', pump set @ 4539'. Released Johnson WS unit. 10000'
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