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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B2519</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Santa Fe</b>
9. Well No. <b>27</b>
10. Field and Pool, or Wildcat <b>Vacuum-Gb-San Andres</b>
12. County <b>Lea</b>

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>Room B-2 Phillips Bldg., Odessa, Texas 79760</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>17 S</b> RANGE <b>35 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3924.4' Casinghead Flange</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <b>Acidize perfs 4227-4607'</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**On 1-10-69, MI and RU Well Unit well service unit. Pld rods and pump on 1-11-69, Cardinal acidized Vacuum perfs 4227-4607' with 1000 gals 28% acid, flushed w/20 B0. Set 2" x 1 1/2" x 16' pump at 4572'. Tested well. Restored to production. On 1-12-69, pmpd 24 hrs on test, 200 B0, 21 BSW, 16 - 48" SPM w/1 1/2" pump. Gravity 37.2, GOR 535/1.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W.J. Mueller* **W.J. Mueller** TITLE Associate Reservoir Engineer DATE January 15, 1969

APPROVED BY *John W. Runyan* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: