Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II 30-025-03002 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X DISTRICT III FEE \_ 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: OIL WELL X GAS WELL **TRACT 3467** OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 044 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 VACUUM GB/SA 4. Well Location Unit Letter 1650 NORTH Feet From The 990 Line and EAST Feet From The ship 17-S Range 35-E N
10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township LEA County 3931, RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: PLUG AND ABANDON WELL. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed MIRU, BLED OFF 200# TBG PSI, PMP DN 2.875" TBG T/ESTAB RT, TIGHT 1250# BLED T/200# 07/02/96 2 MIN, CHG RAMS, ND WELLHD, NU BOP, UNSET ELDER PKR, SECURE WELL, SIFN. POOH W/PROD TBG & 5.5" ELDER PKR, CHG RAMS 2.875" T/2.375" RU TO PU 2.375" WK STRNG, 07/03/96 GIH W/WS 131 JTS T/4147' & TAG CIBP @ 4147', MIX 25 SX SALT GEL & CIRC HOLE W/55 BBLS MUD LADEN FL, MIX 60 SX C 14.8#, 1.32 YLD & SPOT PLUG F/4147' T/3569' DISPL W/13.8 BBLS MLF, POOH & LD 36 JTS E05 @ 2988', MIX 25 SX C 14.8# 1.32 YLD, CMT & SPOT F/2988' T/2748', POOH & LD 39 JTS EOT @ 1200', SI F/HOLIDAY. 07/08/96 FIN POOH W/28 STDS 2.375" WS, GOH W/5.5" A-D-1 PKR ON 2.375" WS, SET PKR @ 1772', TST T/1500# BLED DWN T/200# 5 MIN, UNSET PKR & POOH, ND BOP & 5.5" WH, WELDER CO 8.625" WH & WELD ON 8.625 NIP W/COLLAR NU BOP 8.625" CSG, STRETCH 5.5" CSG & RIH W/WL & JET CUT 5.5" CSG @ 1703', RU 5.5" CSG EQMT, LD 6 JTS 5.5" CSG, SDON. CONTINUED ON BACK I hereby certify that DATE <u>07/10/96</u> TYPE OR PRINT NAME TELEPHONE NO. (This space for State Use) DATE

EVAC #3467-044 (CONTINUED)

07/09/96

FIN LD 5.5" 14# ST&C CSG (56 JTS), RD CSG EQMT, CO RAMS IN BOP & RU T/RUN 2.375" TBG, RIH W/69 JTS 2.375" WS EOT @ 2175', SPOT 110 SX CL C CMT W/1.5% CACL2 & MIX. @ 14.8 PPG, DISPL W/5.8 BBLS MUD LADEN FL, PLUG #3 F/2175' T/1521', POOH W/ 30 JTS 2.375" WS EOT @ 1234', RIH W/ 2.375" WS TAG TOC @ 1542' POOH & LD 56 JTS 2.375" WS 13 JTS 2.375 IN HOLE EOT @ 413', SPOT PLUG #4 110 SX CL C MIX @ 14.8 PPG, 413' - SURF, POOH W/ 13 JTS 2.375" WS & TOP OFF WELL W/CMT, RD TONG & ND BOP 8.625" NIPPLE, RDMO DDU, CO, INSTALL MARKER & PERFORM RECLAMATION WORK.

## COMPLETE DROP FROM REPORT