

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-03002

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT
TRACT 3467

2. Name of Operator
Phillips Petroleum Company

8. Well No.
044

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
VACUUM GB/SA

4. Well Location
Unit Letter H : 1650 Feet From The NORTH Line and 990 Feet From The EAST Line
Section 34 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3931, RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACIDIZE/ REPAIR PUMP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/95 MIRU, DDU, SD.
11/28/95 CHANGE OUT WELL HEAD, NU BOP & PAN, TRIP IN
W/SAND PUMP, PU GIH W/3 3/4" BIT, CLEAN OUT BRIDGE, TAG
TAG & DRILL AT 2296', TAG & DRILL BRIDGE @ 2325',
TRY TO FLOW DOWN WELL, Sisd.
11/29/95 OPEN UP WELL, BLEED DOWN & CIRC BRINE, GIH W/ BULLDOG BAILER,
TAG BRIDGE @ 2352', COOH W/ BULLDOG.
MIRU, GIH W/4 3/4" BIT, 6 3-1/2" COLLARS, & TBG, DRILL OUT 2352',
CIRC & WASH DOWN TO 3136', Sisd.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SR. Regulatory Analyst DATE 12/22/95

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 29 1995

MP

EVGSAU 3467-044 CONTINUED:

11/30/95 OPEN WELL W/300# ON TBG & 100# ON CSG, CIRCULATE BRINE TO KILL WELL, CLEANOUT TO 4555', CIRCULATE CLEAN, COOH LD COLLARS, TRIP IN W/BIT& SCRAPER, COOH, PU GIH W/PKR, SET PKR @ 4152', LOAD & TEST TO 500#. LEAKED OFF TO 300# & KEPT DROPPING. SISD.

12/1/95 OPEN UP WELL, RECOVER 170 BBLS WATER, W/FL AT 800', SISD.

12/4/95 OPEN UP WELL, RECOVER 198 BBLS, SISD.

12/5/95 OPEN UP WELL, RECOVER 190 BBLS W/1% OIL, CUT & FL AT 800', SISD.

12/6/95 RELEASE PKR, FLOW WELL DOWN, PULL UP HOLE TESTING CASING, COOH W/TBG, PU GIH W/CIBP, SET CIBP AT 4147', DISPLACE HOLE W/100 BBLS PKR FLUID, COOH LD +/- 2000' TBG, SISD.

12/7/95 COOH W/TBG, N/PULL, PU GIH W/PKR, ND BOP & PAN, CHANGE OUT WELLHEAD, RDMO DDU, COMPLETE DROP FROM REPORT.

