DISTRIBUTION		
		Form C-103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Supersedes Old C-102 and C-103
ILE	The same of the sa	Effective 1-1-65
.S.G.3.		5a. Indicate Type of Lease
AND OFFICE		State X Fee
PERATOR		5. State Oil & Gas Lease No.
		В 2519
SUND	RY NOTICES AND REPORTS ON WELLS	minimum.
USE **APPLICA	ROPOSES TO DRICE OF TO DEEPEN OF PLUG FACE TO A DIFFERENT RESTRUCTE.	
OIL X GAS		7. Unit Agreement Name
Name of Operator	OTHER.	Vacuum Abo Unit
Philling Dofma	ol our Company	8. Farm or Lease Name Btry
Phillips Petroleum Company 3. Address of Operator		
Room 806 Phil	line Bldg Odogge Morre- Morre	9. Well No.
Location of Well	lips Bldg., Odessa, Texas 79761	61
UNIT LETTER G	2080 FEET FROM THE NORTH LINE AND 2080 FEET FR	10. Field and Pool, or Wildcat
1	FEET FROM THE 1101 UII LINE AND 2080 FEET FR	Vacuum Abo Reef
THE east LINE, SECT	ION 34 TOWNSHIP 17-S RANGE 35-E NME	
Line, 3CCI	TOWNSHIP TOW	PM (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3939 RKB	////////
Check	Appropriate Box To Indicate Nature of Notice, Report or C	Lea ///////
NOTICE OF I	NTENTION TO:	Other Data
- Allenna	2082EQUE	NT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
APORARILY ABANDON	COMMENCE DRILLING OPES.	ALTERING CASING
L OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	other Temporarily a	bandon 🕝
OTHER	other Temporarily a	bandon E
	erises Temporarily a	,
Propose to shut water injection	down and temporarily abandon and hold well for well in this active waterflood unit. Time also	r possible use as a
Propose to shut water injection status will dep	perations (Clearly state all pertinent details, and give pertinent dates, including	r possible use as a
Propose to shut water injection status will dep	down and temporarily abandon and hold well for well in this active waterflood unit. Time elected on response observed from unit waterflood of 1-15-77, 24 hrs, no oil, no gas, 122 BSW.	r possible use as a
Propose to shut water injection status will dep	down and temporarily abandon and hold well for well in this active waterflood unit. Time elected on response observed from unit waterflood of 1-15-77, 24 hrs, no oil, no gas, 122 BSW.	r possible use as a ement of shut down operations.
Propose to shut water injection status will dep	down and temporarily abandon and hold well for well in this active waterflood unit. Time elected on response observed from unit waterflood of 1-15-77, 24 hrs, no oil, no gas, 122 BSW.	r possible use as a ement of shut down operations.
Propose to shut water injection status will dep Last well test:	benitions (Clearly state all pertinent details, and give pertinent dates, including the down and temporarily abandon and hold well for a well in this active waterflood unit. Time element on response observed from unit waterflood of the state of the sta	r possible use as a ement of shut down operations.
Propose to shut water injection status will dep Last well test:	berstions (Clearly state all pertinent details, and give pertinent dates, including the down and temporarily abandon and hold well for a well in this active waterflood unit. Time element on response observed from unit waterflood of 1-15-77, 24 hrs, no oil, no gas, 122 BSW. The state and complete to the best of my knowledge and belief. W.J. Mueller true	r possible use as a ement of shut down operations.
Propose to shut water injection status will dep Last well test:	benitions (Clearly state all pertinent details, and give pertinent dates, including the down and temporarily abandon and hold well for a well in this active waterflood unit. Time element on response observed from unit waterflood of the state of the sta	r possible use as a ement of shut down operations.

CONDITIONS OF APPROVAL, IF ANYI

H. TOTO FD

JAN 21 577

OF COMPANY W. COMM.