

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
Phillips Petroleum Company	8. Farm or Lease Name Btry. 4
3. Address of Operator	Vacuum Abo Unit, Tr. 6-E
Room 711, Phillips Building, Odessa, Texas 79761	9. Well No.
4. Location of Well	61
UNIT LETTER G 2080 FEET FROM THE north LINE AND 2080 FEET FROM	10. Field and Pool, or Wildcat
THE east LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	Vacuum Abo Reef
15. Elevation (Show whether DE, RT, GR, etc.)	12. County
3939' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-74: MI Well Units rig. Pld rods and tbg.
 10-18-74: Howco plugged back w/800# Hydromite from 8695' to 8654'. Set 2-3/8" tbg OE at 8500', stg npl at 8495'. Set 2" x 1-1/4" x 16' pmp at 8495'. Released unit. P/12 hrs, 36 BO, 50 BLW.
 10-19-74: P/24 hrs, 47 BO, 96 BLW.
 10-20-74: P/24 hrs, 63 BO, 89 BW.
 10-21-74: P/24 hrs, 39 BO, 73 BSW.
 10-22-74: P/24 hrs, 48 BO, 89 BSW, GOR 571/1 from perfs 8668-88'. Restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 10-23-74

APPROVED BY Joe D. [Signature]
 CONDITIONS OF APPROVAL, IF ANY: DL [Signature]

TITLE _____ DATE _____