NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - ////ASI/ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| n into u | ne stock tan | ks. Vas mus | Hobbs, New Mexico January 18, 190 |
|----------------|--------------|-----------------|--|
| | | | (Place) (Date) |
| ARE I | HEREBY R | REQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| _ | _ | | any Santa Fe , Well No. 61 , in SW 1/4 HB 1/4, |
| (Co | ompany or O | perator) | T. 17-8 , R. 35-E , NMPM, Undesignated (East Vacuum Abo) Pool |
| Um L | ptter | C | 1_12_49 |
| | L | 04 | County. Date Spudded 12-12-61 Date Drilling Completed 1-12-62 |
| | | location: | Elevation 3925' DF . Total Depth 9100' PBTD 9079' |
| D | C B | A | Top Oil/Gas Pay 8618! Name of Prod. Form. Abo |
| " | | | PRODUCING INTERVAL - |
| | | | Penfountiers 9070-9712 |
| E | F G | ì | Depth Depth Open Hole Casing Shoe Tubing |
| | × | | OTI WELL TOOT _ |
| L | K J | I | Natural Prod. Test: |
| | | | |
| . | N O | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 1064 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size |
| M | N O | l F | load oil used): 1004 bbls.oil, bbls water in the hrs, min. Size |
| | | NACTOR ENGINEER | GAS WELL TEST - |
| | | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| ibing Ca | sing and Ce | menting Reco | nord Method of Testing (pitot, back pressure, etc.): |
| Size | Feet | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| | | | Choke Size Method of Testing: |
| 13-3/8 | 318 | 350 | |
| 8-5/8 | 3234 | 100 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| | | 1 | sand): Acidised with 1000 gallons 15% regular acid |
| 5-1/2 | 9083 | 656 | Casing Tubing 2400 Date first new oil run to tanks January 17, 1962 |
| | | | Cit Insperenter Texas-New Mexico Pipeline Company |
| | | | Gas Transporter Phillips Petroleum Company |
| | | | |
| :marks : | •••••• | 7/2 | 11111 |
| ************ | | | |
| | | | have and complete to the best of my knowledge. |
| | | | nformation given above is true and complete to the best of my knowledge. Phillips Petroleum Cempany |
| pproved | | | (Company or Operator) |
| | | | - Mellowster |
| (| OIL CONS | ERVATIO | ON COMMISSION (Signature) |
| | フ | | Title District Chief Clerk |
| <u>،:</u> | | | Title. Send Communications regarding well to: |
| itle | | ., | Name Phillips Petroleum Cempany |
| | | | Name |
| | | , | Address P.O. Box 2105, Hebbs, New Mexico |