

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03004
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2519
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Btry. 4, Tract 6-F
8. Well No. 64
9. Pool name or Wildcat Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter <u>A</u> : <u>760</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3923' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set CIBP & TA wellbore. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-92: MIRU DDU. NU BOP. COOH with tubing. GIH with plug, packer and tubing. Set plug at 8700'. Set packer at 8600'. RU to swab. Fluid level started at and stayed at 3400'. Recovered 81 BBLS of water. Moved plug to 8600' and packer to 8500'.

3-13-92: RU to swab Perfs. 8536'-8654'. Fluid level start 3400', recovered 81 Bbls water. COOH with tools and tubing. GIH with CIBP and tubing. Set CIBP at 8464'.

3-17-92: Circ. hole with inhibited brine. Pressure casing to 500#. held OK. NMOCD witnessed test. COOH and lay down tubing. ND BOP. Wellbore TA. Complete drop from report. Request permit to TA wellbore for 5 years.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 3/18/92

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary Abandonment Expires 3-18-97

