BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		· · · · · · · · · · · · · · · · · · ·	Form C-104 Revised 10-1-78
. ** 1*** *******	OIL CONSERVATION DIVISION		
DISTAIDUTION		OX 2088 W MEXICO 87501	
· N. 8		•	
U.S.G.B.	REQUEST FO	DR ALLOWABLE	
TRANSPORTER GAS	-	AND SPORT OIL AND NATURAL GAS	
PROBATION OFFICE	ACTHORIZATION TO TRANS	SPURT UIL AND NATURAL GAS	· · ·
Phillips Oil Compa	ny		
ddress		/	
4001 Penbrook Stre		Other (Please explain)	
iew Well	Change in Transporter ol:		
Recompletion			1/83
Change in Ownership X	Casinghead Gas Conde	ensale	· · · · · · · · · · · · · · · · · · ·
change of ownership give name ad address of previous owner	Phillips Petroleum Comp	any, 4001 Penbrook Stree	et, Odessa, Texas 79762
ESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of Lea	ise Lease No.
Vacuum Abo Unit Batter	ry 4 64 Vacuum Abo Re	ef State, Fede	rol or Foo State B-2519
A Tract		ine and Feet From	The_East
Unit Letter;	170 2	517	
Line of Section 34 -	r. mship 175 Range 3	5E , NMPM, Lea	County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.	AS Address (Give address to which appl	roved copy of this form is to be sent)
Texas-New Mexico Pipe		P. O. Box 2528, Hobbs,	
ame of Authorized Transporter of (Casinghead Gas 🙀 or Dry Gas 🗌		roved copy of this form is to be sent)
illips Petroleum Company 4001 Penbrook Street, Oc Unit , Sec. Twp. Rge. is gas actually connected?		Udessa, Texas /9/62	
I well produces oil or liquids, ive location of tanks.	M 26 17S 35E	Yes NR	
this production is commingled OMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Despen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.,	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST		nfter recovery of total volume of load oi epth or be for full 24 hours)	il and must be equal to or exceed top allow
IL WELL ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
		Livera Dila	Gas • MCF
ciual Prod. During Test	Oil-Bhis.	Water - Bble.	
AS WELL			
ctual Prod. Teet-MCF/D	Length of Test	Bbie. Condenagte/MMCF	Gravity of Condensate
esting Method (puot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	 NCE		TION DIVISION
		OIL CONSERVA	1984
vision have been complied wit	regulations of the Oil Conservation in and that the information given	ORIGINAL SIGNED	BY JERRY SEXTON
ove is true and complete to th	he best of my knowledge and belief.	DISTRICT IS	UPERVISOR
•	· · ·	TITLE	
OP Vin		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation	
	cords Supervisor	tests taken on the well in acco	ordance with NULE 111. ust be filled out completely for allow
(Title)		able on new and recompleted w	velle.
December 29, 1983		Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
			at he filed for each pool in multipi

