

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03005
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2519
7. Lease Name or Unit Agreement Name	VACUUM ABO UNIT TRACT 6 BTRY.
8. Well No.	65
9. Pool name or Wildcat	VACUUM ABO REEF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>B</u> : <u>987</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3939' RKB, 3929' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PERFORATE WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/29/96 MI RU DDU, ND OLD REDA SUB WELLHEAD, NU BOP, UNLOAD WK STRING;
COOH W/262 JTS 2-7/8" TBG, LAYING DOWN, PU 10 JTS WK STRING, PUT
VALVE IN TOP, SI.
03/30/96 GIH W/2-7/8" WK STRING T/4500', SWAB TEST, START @ 2500', END @ 4000',
CONSTANT, REC: 32 BBL OIL 8 BBL WTR, SD.
04/02/96 3 SWAB RUNS @ 3000, REC: TR OIL, 2 BBL WTR, COOH W/TBG, GIH W/DRL BAILER
TAG CIBP, WORK CIBP DOWN T/9030', COOH W/BAILER, GIH W/WK STRING, TAG CIBP,
PU T/9020', SD.
04/03/96 MIRU TRI-PLEX PMP T/CIRC WELL BORE, CIRC HOLE W/FR WTR, COULDN'T BREAK CIRC
TO SURF, MIRU HALLIBURTON ON WELLHEAD, PMP 120 SX. CL C CMT F/9030' (TOP CIBP)
T/7900', PULL UP T/6500' CLEAN UP TBG, NO SUCCESS PRESS TEST CMT, MAX PRESS 100
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 5-14-96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY ORIGINAL TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1996

PSI, 4 BPM ,
04/03/96 GIH W/TBG 1/8643', PMP 35 SX. CL C CMT, 150 PSI 2 BPM, r J T/5950', PRESS UP T/500
PSI, RD HES, SI
04/07/96 GIH W/TBG, TAG TOP CMT @ 8508', TOP PERFS @ 8451', PMP CLASS C CMT SQUEEZE IN
T/PERFS 8504-8451', PMPD 15 SX - STRONG VAC, PMPD 25 SXS - SLIGHT BLOW, PMPD 1/2
TBG VOL FLUSH, PU T/5500',SD.
04/08/96 GIH TAG TOP CMT 8492', PMP 100 SXS CL C CMT, PERFS 8488-8451', PMP 1/2 TBG VOL
FLUSH, PU T/5000', SD.
04/09/96 TAG TOC @ 8492', RU, PMP 100 SX. CL C CMT, SD.
04/10/96 TAG TOP CMT @ 8019', COOH W/TBG, PU BLADE BIT, DRL COLLARS, GIH W/TBG TAG
TOC, DRL DOWN T/8150', PU WASH UP, SD.
04/11/96 TAG TOP CMT 8150', START DRLG T/8517', PU WASH UP TBG, SDON.
04/12/96 TAG TOC @ 8517', DRL T/8760', PRESS TST CSG 500 PSI F/30 MIN, OK, COOH W/TBG, DRL
COLLARS, BIT, RD STAR TOOL, SI.
04/14/96 TRIP SCRAPER T/8735', CHG PERF INTERVALS, GIH W/4" PERF GUNS SHOOT CSG 8664-
8672 16 SHOTS, 8677-8681 16 SHOTS, 8677-8681 8 SHOTS, 8686-8692 12 SHOTS 2 RUNS,
8695-8702 14 SHOTS, 8711-8716 10 SHOTS, SD.
04/15/96 RIH W/PKR T/8510', SWAB TST 1400'-8200', REC 55 BW, LOSING @ 60' LEVEL ON EA RUN,
SD.
04/16/96 SWAB TST PERFS 8664'-8672', FL 4800'-8500' @ SEATING NIPPLE, SD 2 HRS 700' FLUID
ENTRY, REC 30 EBL, 28 BW 2 BO, SWAB DRY, SD.
04/17/96 SWAB, FL @ 5000', SWAB DRY 3 RUNS, 50/50 CUT ON 1ST RUN 20/80 2ND RUN 100%
WTR 3 RUN, WELL DRY, 1500 GAL 15% ACID 54 BBL FLUSH, SWAB BACK @ 2000' - 94
BW, 2 BO, END @ 3200', SD.
04/21/96 FL @ 2400', REC C BO 10 BW, REL PKR , SET PLUG @ 8475' COOH SD.
04/22/96 NO OIL SHOW ON 1 SWAB RUN, GIH W/4" PERF GUNS, SHOOT 8417'-8443', COOH
W/GUNS REC 40 BW 0 BO, GOOD GAS BLOW SD.
04/23/96 SWAB, START 3000' REC 10 BO, 108 BW, GAS BLOW, END 5500', SD.
04/24/96 SWAB TSTG, 1ST LEVEL 2700' F/SURF, REC 89 BW, 15 BO, GOOD GAS BLOW SD LEVEL
@ 6800' IN 30 MIN HAD LEVEL @ 6300', GAIN 500', SD.
04/25/96 TBG PRESS 200#, RELEASE PKR COOH W/WKSTRING, START IN W/NEW 2-7/8" PROD
TBG, SD.
04/26/96 GIH SET TAC, 8461.81' TBG, TAC @ 8206' 15000# TENSION, S/NIPPLE @ 8430', PERFS @
8417-8443', ND BOP,SD.
04/28/96 PU ROD STRING, POLISH ROD, SPACE OUT ROD/PMP, RD DIAMOND RENTAL #751.
04/29/96 GIH SET TAC, 8461.81' TBG, TAC @ 8206' 15000# TENSION, S/NIPPLE @ 8430', 1 JT TAIL
PIPE, PERFS @ 8417-8443', ND BOP NU NEW WELLHEAD ASSY, PU PMP & START
RUNNING RODS. SD.
04/30/96 WAIT ON POWER & FLOWLINE, TEMP. ~~DROP FROM REPORT.~~
05/06/96 WELL TEST: 325 BW 0 BO 0 GAS.
05/07/96 WELL TEST: 264 BW 14 BO 68 MCF GAS.
05/08/96 24 HR TEST: 16 BO 236 BW 55 MCF GAS, FL 5463', FL ABOVE PMP 2967', GAS FREE
LIQUID ABOVE PMP 892'.
05/09/96 24 HR. TST: 13 BO 283 BW 52 MCF GAS.
05/10/96 24 HR TST: 9.4 BO, 256 BW, 31 MCF GAS.
05/11/96 24 HR TST: 9.3 BO, 252 BW, 20 MCF GAS, FL 8170', 258 JTS 261' LIQ ABOVE PMP, 127' GAS
FREE LIQ ABOVE PMP, DROP FROM DIMS REPORT

