	r, y, by	0 4V90				
	SANTA FE, NEW			а 		
			•			
	REQUEST FOR ALLOWABLE AND					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
		<u> </u>				
FHILLIPS PETROLEUN	1 COMPANY				······································	
4001 Penbrook	Odessa, Texas 797					
Reserves) for liling (Check moper	(bas) Change in Transporter of:	Other (Please				
		A Phillip		any Augu	ıst 1; 1985	
Change in Ownership XX	Casinghead Gas Conden		· · · · · · · · · · · · · · · · · · ·			
change of ownership give nar address of previous owner.		001 Penbrook	Odessa, '	Texas 7976	52	
ESCRIPTION OF WELL A		•				
Vacuum Abo	Unit Mell No. Pool Name, Including F		Kind of Lease State, Federal	-		
Btry 4 Tract 6-F	65 Vacuum Abo Ree	t	Sidie, Federal	St St	ate <u>B-2519</u>	
-	987 Feet From The North Lin	e and <u>1980</u>	Feet From T	he Eas	<u>,</u>	
Line of Section 34	T. mahip 17 S Range	35 E , ммрм	I, L	ea	Coun	
,						
PESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this	form is to be sent)	
Texas New Mexico Pipe	Line Company	P. O. Box 2528	Hobbs,	<u>New Mexico</u>	88240	
Phillips Petroleum Company of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form 4001 Penbrook Odessa, Texas 79762						
Wwell produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connect		n		
cive location of tanks.	<u>M</u> 26 17S 34E	yes		NR	<u></u>	
I this production is commingle COMPLETION DATA	d with that from any other lease or pool,			Plug Back 1	Same Restv. Diff. Re	
Designate Type of Comp	letion - (X)	New Well Workover	Deepen I I	i Plug Back		
Dute Spudded	Date Cample Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
Leastons (DF, RKB, RT, GR, et	stions (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
Lindia (Dr, AKB, KA, GK, H					Depth Casing Shoe	
Perferations				Depth Casing		
<u></u>	TUBING, CASING, AND	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
EST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fer recovery of social volu	me of load oil g	ind must be equ	al to of exceed top a	
HE WELL	able for this de	pth or be for full 24 hours	•/			
Date First New Oil Run 10 I data					<u>i</u>	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Cil-Bhie.	Water - Bbis.		Gas-MCF		
	<u> </u>					
JAS WELL		·				
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate		
Teeting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choze Size	<u></u>	
			ONSERVAT			
ERTIFICATE OF COMPL	IANCE			_		
hereby certify that the rules	and regulations of the Oil Conservation with and that the information given	APPROVED	AUG 1-5	- 1983	, 19 E SEAY	
bove is true and complete to	the best of my knowledge and belief.	· BY	OIL	& GAS	INSPECTOR	
		TITLE				
1 l Ro			weet for allow	able for a new	th RULE 1104, why drilled or deer	
- M. J. 1920	G. L. Rose	If this is a req well, this form mus tests taken on the	I he accompa	nied by a tabu	netion of the devi-	
Controller			this form mu	st be filled ou	t completely for a	
August 1, 1985	(Title)	able on new and re Fill out only	Anotiona 1 11	III. and VI	for changes of or	
	(Date)	well name or numbe	ir, or transport	er, or utter ad	each pool th mui	
		romulated wells.		-		

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