

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-03005

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input checked="" type="checkbox"/> C&S WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
Phillips Oil Company
Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
Location of Well
UNIT LETTER B 987 FEET FROM THE north LINE AND 1980 FEET FROM
ME east LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
Vacuum Abo Unit
8. Farm or Lease Name
Vacuum Abo Unit
9. Well No. Tract 67 Btry. 4
65
10. Field and Pool, or Wildcat
Vacuum Abo Reef
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3939'RKB, 3929'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

DRUM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-85: 8565'PTD MI & RU DDU. COOH w/rods and pump. Installed BOP. COOH w/tbg and anchor.
1-31 thru
2-3-85: SD due to weather.
2-4-85: Ran SLM, tagged bottom at 8565'. WIH w/4-3/4" gauge to 8450'.
2-5-85: WIH w/ 2-7/8" tbg & pkr, set pkr at 8350'. Loaded annulus w/produced water, tested pkr & csg to 500 psi. Acidized perfs 8451'-8526' w/3000 gals 15% NEFE HCL.
2-6-85: Swbd 2 hrs, rec 14 bbls of load and acid water. Pumped 1 drum of Techni-clean 756 mixed with 20 bbls of 2% KCL water thru perfs 8451'-8526'. Flushed w/130 bbls produced water containing 5 gals emulsion breaker. COOH w/tbg & pkr.
2-7-85: WIH w/2-7/8" tbg & REDA submersible pump. Set pump at 8396'.
2-8 thru
2-10-85: Tested 3 hrs, 11 BO, 151 MCFG. Pumped 60 hrs, no gauge.
2-11 thru
2-14-85: Pumped 96 hrs, 140 BO, 724 MCFG, 2540 BW.
2-15-85: Pumped 24 hrs, 30 BO, 1614 BW, 264 MCFG from 5-1/2" casing perfs 8451'-8526'. Job complete.

DP EQUIP: Series 900, 3000#WP double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
TITLE Sr. Engineering Specialist
DATE February 19, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
FEB 22 1985

RECEIVED

FEB 21 1985

O.C.D.
HOME OFFICE

100-1-4