

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-2519
2. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79701		7. Unit Agreement Name Vacuum Abo Unit
3. Location of Well UNIT LETTER <u>B</u> <u>987</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17S</u> RANGE <u>35</u> 17E NMPM.		8. Farm or Lease Name Vacuum Abo Unit Batry 4 Tract 6 F
15. Elevation (Show whether DF, RT, GR, etc.) 3929' RKB		9. Well No. 65
10. Field and Pool, or Wildcat Vacuum Abo Ref		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	
--	--	---	--

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-75: MI Well Units rig, pld tbg & pkr. Ran 2-3/8" tbg, pkr & BP. Set BP @ 8550' pkr @ 8350'.

3-25-75: Runco treated down tbg thru csg perfs 8451-8526' w/2500 gals 15% NE HCL acid. Flushed w/37 BW. Used 2 ball sealers per bbl. Max press 300#, min 200#, ISDP vacuum. AIR 4.2 BPM pld tbg, pkr & BP. Set 2-3/8" tbg at 8400' w/KVL 30 pkr @ 8400'.

3-26-75: Swbd & flwd 9 hrs., 64 BO, 36 BLW.

3-27-75: Swbd 9 hrs., 66 BO, 37 BLW.

3-28-75: Flwd 24 hrs., 30/64" ck, 100 BO, no water, FTP 60#. Released Unit

3-29-75: Flwd 24 hrs., 30/64", 83 BO, no water, FTP 60#

3-30-75: Flwd 24 hrs., 30/64" ck, 85 BO, no water, FTP 75#

3-31-75: Flwd 24 hrs., 30/64" ck., 66 BO, no water FTP 70#, GOR 476/1, from Abo perfs 8451-8898' Restored to production.

BOP Equipment: Series 900, 3000 WP, Double, w/one set blind and one set pipe rams.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller, Senior Reservoir Engineer, DATE 4-2-75

JOHN RUTMAN, Geologist

NOVED BY, TITLE, DATE

CONDITIONS OF APPROVAL, IF ANY: