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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

REGIONAL OFFICE O.C.C.

FEB 9 11 28 AM '67

Operator

Phillips Petroleum Company

Address

Phillips Building - Odessa, Texas

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Unitization Effective 2-1-67

R-3180; R-3181

If change of ownership give name and address of previous owner

Phillips Petroleum Co - Santa Fe No. 65

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Vacuum Abo Unit, Tract 6-F

Well No.

65

Pool Name, Including Formation

Vacuum Abo Reef

Kind of Lease

State, Federal or Fee

State

Location

Unit Letter

B

987

Feet From The

north

Line and

1980

Feet From The

east

Line of Section

34

Township

17S

Range

35E

NMPM,

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas-New Mexico Pipe Line Company

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Box 1510 - Midland, Texas

Name of Authorized Transporter of Casinghead Gas

Phillips Petroleum Company

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Phillips Building - Odessa, Texas

If well produces oil or liquids, give location of tanks.

Unit

M

Sec.

26

Twp.

17S

Rge.

34E

Is gas actually connected?

Yes

When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Pool

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Region Office Supervisor

January 30, 1967

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.