



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company
(Company or Operator)

Santa Fe
(Lease)

Well No. 65, in NW 1/4 of NE 1/4, of Sec. 34, T. 17S, R. 35E, NMPM.

Vacuum Abo Pool, Lea County.

Well is 987 feet from north line and 1980 feet from east line of Section 34. If State Land the Oil and Gas Lease No. is B-2519

Drilling Commenced 1-26-62, 19. Drilling was Completed 2-23-62, 19.

Name of Drilling Contractor Phillips Petroleum Company Rig 18

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 3926' (G.L.) The information given is to be kept confidential until not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 8430 to 9100' (TD) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BESE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	294'	Hallib.		-	Surface
8-5/8	24-32	new	3256'	Hallib.		-	Intermediate
5-1/2	14-15-17	new	9079'	Hallib.		8451-8898'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	310'	350	pump-plug		
11-1/4	8-5/8	3271'	400	"		
7-7/8	5-1/2	9093'	544	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 1000 gallons regular 15% acid

Result of Production Stimulation Flowed 24 hours, 1224 barrels oil, no water.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 9100 (TD) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1962

OIL WELL: The production during the first 24 hours was 1225 barrels of liquid of which 99.06 % was oil; % was emulsion; % water; and .04 % was sediment. A.P.I. Gravity 39.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. Runtler	1615'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2896		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3790		T. Ellenburger		T. Point Lookout
T. Grayburg	4070		T. Gr. Wash		T. Mancos
T. San Andres	4394		T. Granite		T. Dakota
T. Glorieta	6113		T.		T. Morrison
T. San Andres Clearfork	6217		T.		T. Penn
T. Tubbs			T.		T.
T. Abo	8430		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Redbeds, salt				
500	2750	2250	Anhydrite, salt				
2750	3715	965	Anhydrite, lime				
3715	9100	5385	Dolomite				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 2, 1962
Company or Operator Phillips Petroleum Company Address Box 2105 - Hobbs, New Mexico
Name Position or Title District Chief Clerk