

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2273	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name
Vacuum Abo Unit, Btry 3

9. Well No.
Tract 8, No. 11

10. Field and Pool, or Wildcat
Vacuum Abo Reef

12. County
Lea

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas, 79762

Location of Well

UNIT LETTER C, 990 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3922'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-81: Pulled 2-3/8" tbg, pkr and Kobe BHA. GIH w/tbg, pkr and BP could not get below 8506'. Pulled tbg, pkr and BP. WIH w/tbg, 4-1/2" bit and csg scrapper. Ran to 9064'. COOH w/tbg, bit and scrapper.

3-25-81: Ran 2-3/8" tbg. Set BP at 8922', pkr at 8892'. Swbd, 16 BO, no water.

3-26-81: Moved BP to 8882', pkr to 8865'. Swbd, 2 BO, 43 BW.

3-27/3-29-81: Swbd, 14 BO; Swbd, 5 BO. Shut down.

3-30/4-1-81: Swbd, 4 BO; Spotted 5 drums sulfate scale converter across perfs 8907-8384'. BJ Hughes spotted 3350 gals 15% NE HCl across perfs 8907-8384'. Swbd, 15 BO. COOH w/tbg, pkr and plug.
Cont'd.

BOP Equip Series 900, 3000# w/1 set pipe rams and 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE April 10, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

:ehg

4-2-81:

Ran Kobe BHA, pkr and 2-3/8" tbg set at 8287'.
Load Hole.

4-3/4-5-81:

Pmpg, 19 BO, 273 BSW. Pmpd 24 hrs 42 BO, 190
BSW, 1176 GOR, 49 mcf, 38.7 Oil Gravity.
Complete; return to production.

CC

RECEIVED

APR 13 1981

Oil & Gas Division