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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-2273</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	<p>7. Unit Agreement Name -</p>	
<p>2. Name of Operator Phillips Petroleum Company</p>	<p>8. Farm or Lease Name Vacuum Abo Unit</p>	
<p>3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas</p>	<p>9. Well No. Tract 8, Well No. 11</p>	
<p>4. Location of Well UNIT LETTER C 990 north 2310 FEET FROM THE LINE AND FEET FROM west 34 17S 35E THE LINE, SECTION TOWNSHIP RANGE NMPM.</p>	<p>10. Field and Pool, or Wildcat Vacuum Abo Reef</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3922'</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER acidize <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-22-68, MI & RU Lohman W8 unit. Cardinal ^{treated} tested Abo perfs 8384-8907' with 3000 gallons 28% acid followed by 1500 gallons 3% acid. Flushed w/45 BO. AIR 3.8 BPM. Max press 2300# min 2200#, ISIP 200#, Vacuum in 2 mins. Swabbed and flow tested well. On 3-24-68, flowed 24 hrs, 22/64" choke, 250 BO, no water, FTP 275# GOR 340/1. Well restored to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE March 26, 1968

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: