

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03007
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1845-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3440
8. Well No.	001
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>47 S</u> Range <u>35 E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3922' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SWAB TESTED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/26/94 MIRU DDU. COOH W/SUBMERSIBLE EQUIP. TRIP SAND PUMP TAG @ 4606'. CATCH SAMPLE OF SAND AND FORMATION. CLEANOUT TO TD.  
12/27/94 TRIP IN TO 4191' WITH CASING SCRAPER. COOH. PU GIH W/376' OF TAILPIPE, PKR TEST REST OF TBG IN THE HOLE. SET PKR. PUMP SCALE CONVERTER.  
12/28/94 RU SWAB. PUMP 4500 GALS 15% FERCHER ACID.  
12/29/94 SWABBED.  
12/30/94 RELEASE PKR COOH W/TBG. PU SUBMERSIBLE EQUIP. GIH. NIPPLE DOWN FLANGE UP WELLHEAD.  
12/31/94 NU NOP. COOH W/TBG AND SUB EQUIP. GIH W/KILL STRING.  
01/02/95 COOH W/KILL STRING. GIH W/SUB. EQUIP. ND BOP. RD MO DDU.  
02/16/95 PUMP 24 HRS. TEST 54 BOPD, 482 BWPD, AND 50.5 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 02/20/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

FEB 24 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: