

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

|  |  |
|--|--|
| WELL API NO.                                       | 30-025-03007   |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                       | B-1845-1   |
| 7. Lease Name or Unit Agreement Name               |  |
| East Vacuum Gb/SA Unit                             |  |
| 8. Well No.  | Tract 3440<br>001  |
| 9. Pool name or Wildcat                            | Vacuum Grayburg/San Andres   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |  |
| 3931' GR   |  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|                        |   |
|------------------------|---|
| 1. Type of Well:       | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator    | Phillips Petroleum Company  |
| 3. Address of Operator | 4001 Penbrook Street, Odessa, Texas 79762   |
| 4. Well Location       | Unit Letter L : 660 Feet From The west Line and 1980 Feet From The south Line                                 |
| Section 34             | Township 17S Range 35E NMPM Lea County  |

|   |   |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |   |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| OTHER: Repair casing <input checked="" type="checkbox"/>                      | PLUG AND ABANDONMENT <input type="checkbox"/>       |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                     |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure repair casing:

POOH with tubing. GIH with workstring and 6-1/4" mill. Cleanout to 7" casing shoe. POOH GIH with approximately 4200' of 5" 15# & 13# FL-45 casing and Halliburton Cup Type Casing Packer Shoe. Set at 4200'. Drop shutoff ball. Pump approximately 300 sx of Class "C" cement. Drop latch down plug and displace cement. WOC. Drill out packer shoe and clean out to TD. Run tubing and pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples by ap TITLE Regulation & Proration Assistant DATE April 23, 1990

TYPE OR PRINT NAME J. L. Maples

TELEPHONE NO.

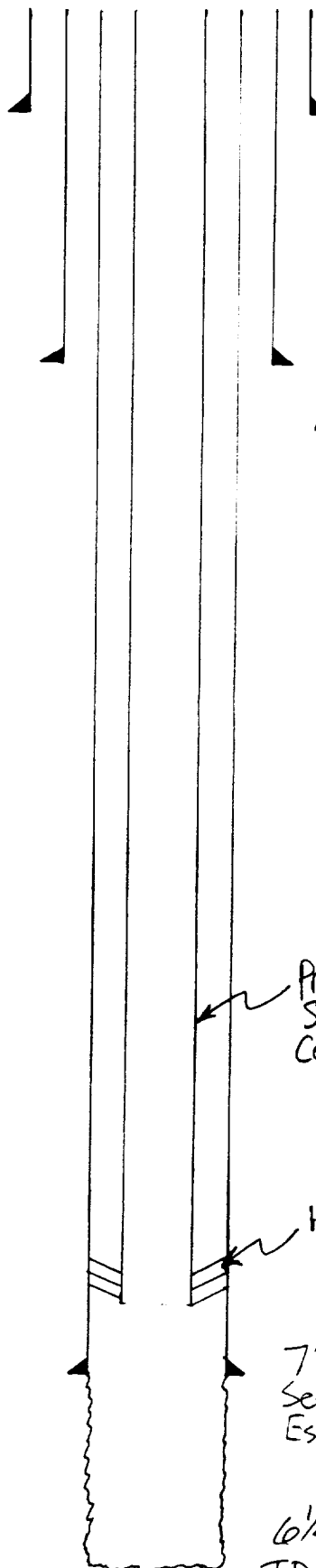
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Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 26 1990

CONDITIONS OF APPROVAL, IF ANY:

Drilled 12/38



13 7/8" 48#  
Set @ 296'  
TOC = Surf.

9 5/8" 36#  
Set @ 1637'  
Est. TOC = 132'

Proposed 5" 15# FL-4S Casing  
Set at approx 4200'  
Cement to surface

Halliburton Cup Type Casing Packer Shoe

7" 24#  
Set @ 4216'  
Est TOC = 2500'

6 1/4" O.H.  
TD = 4633'