EIVED	
ON	
	_
OIL	
GAS	
ICE	
	OIL GAS

(Date)

II.

IJ.

V.

SANTA FE	└── REQUES	CONSERVATION COMMIS T FOR ALLOWABLE		C-104 sedes Old C-104 and C-1.
U.S.G.S.	#9811	AND C. C. C.	Effect	ive 1-1-65
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND N.	ATURAL GAS	
TRANSPORTER OIL	1001-	ii 31 mii 01	MAY 1, 1970, 51	CANIDADD
OPERATOR GAS			COMPANY OF TE	XASIS CHANG
PRORATION OFFICE			114G 112 OPERATI	NG NAME TO
Operator			CHEVRON OIL C	OMPANY.
Standard Oil Compa	ny of Texas - A Divisio	n of Chevron Oil (	cmpany	
3610 Avenue 8 -	Snyder, Texas			
Reason(s) for filing (Check proper	box)	Other (Please e	xplain)	
New Well	Change in Transporter of:	To transfe	er pipeline delive	ry point from
Recompletion Change in Ownership	Oil Dry (	Gas Unit N-34,	178, 35E because	of Unitigation
		ensate of Abo Poo	17.	
If change of ownership give nam and address of previous owner _	e			
DESCRIPTION OF WELL AN	ID LEASE			
Lease Name	Well No. Pool Name, Including		ind of Lease	Lease No.
State 6-34	1 Vacuum (Sar	n Andres) s	tate, Federal or Fee Stat	e B-1845
T. 10	980 Feet From The South	660		
Unit Letter;	Feet From The South	ine and660	Feet From The We	st
Line of Section 34	Township 178 Range	35 <b>E</b> , NMPM,	Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of	Oil 📉 or Condensate 🗀	Address (Give address to	which approved copy of this f	orm is to be sent)
Texas New Mexico Pi	De Line Company Casinghead Gas Y or Dry Gas	P. 0. Box 1510	Midland, Texas which approved copy of this f	
Phillips Petroleum	<del></del>			orm is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Odessa, Texas WhTmmediatel	r fallering
give location of tanks.	K 27 178 35		completion	_
if this production is commingled COMPLETION DATA	with that from any other lease or poof,	give commingling order n	umber: PLG-12 as an	mended
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sc	ime Res'v. Diff. Res'v.
Designate Type of Comple		!		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing S	hoe
	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	SCEMENT
TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be a	fter recovery of social values		
DIL WELL	able for this de	fter recovery of total volume pth or be for full 24 hours)		to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		• • • • • • • • • • • • • • • • • • • •		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	ensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Code December 40		
	Table (Shuc-12)	Casing Pressure (Shut-in	) Choke Size	
ERTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION COMMI	SSION
		OIL CONSERVATION COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED		, 19
bove is true and complete to the	ne best of my knowledge and belief.	ВУ	<u> </u>	
	9 7	TITLE		<u>-</u>
	110 m/M		filad in compliance with	DIII E 4404
J. D. Webb	Mable	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
(Sig Engineer	naturé)	well, this form must be	accompanied by a tabulat in accordance with RUL	ion of the deviation
	itle)	All sections of this	form must be filled out c	
Pahanama 10 1067	•	able on new and recomp	pieted wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.