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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD
HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY
STANDARD OIL COMPANY OF TEXAS

State 6-34 (B-1845)

DUPLICATE

Company or Operator 1 SW/4 34 Lease 17-8
Well No. 35-E in Vacuum of Sec. 10a
R. 1980, N. M. P. M., S Field, XX W Section 34 County.
Well is XXXX feet south of the North line and XXXX feet west of the East line of B-1845
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced November 29, 38 Drilling was completed January 6, 39
Name of drilling contractor Bass Drilling Company Address Magnolia Bldg., Dallas, Texas
Elevation above sea level at top of casing 3930 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES
No. 1, from 4440 to 4495
No. 2, from 4510 to 4633
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to 130 feet. Bailed 1 bbl/hour
No. 2, from _____ to _____ feet. No draw down
No. 2, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13-3/8	48	8	Chester	279	Tex. Pat.				WSO
9-5/8	36	8	"	1621	Baker Float				Protection
7	24	10	Youngs	4203	"	"			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	296	250	Halliburton		
12-1/4	9-5/8	1637	615	"		
8-3/4	7	4216	330	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	600 gals.	1/6/39	4300-4633	

Results of shooting or chemical treatment Used 600 gals. XX acid to remove lime mud sheath.
No acid pumped into formation.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4633 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Potential Test
Put to production January 6, 1939
The production of the first 24 hours was 130 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be 38°
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. A. Beavers _____ Driller B. J. Graham _____ Driller
J. H. Wells _____ Driller C. A. Pollack _____ Driller
C. E. Gregston _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th

day of January, 19 39

Notary Public.

My Commission expires June 1, 1959

Midland, Texas January 28, 1939

Name W. H. Hoagland

Position Petroleum Engineer

Representing STANDARD OIL COMPANY OF TEXAS

Address Box 1660, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Complete history and log attached.

PLACE Midland, Texas

DATE January 27, 1939

Mr. C.G. Staley
Proration Umpire
Hobbs, N.M.

Dear Sir:

We have completed State 6-34.#1

LOCATION 660' from West line, 1980' from South line, Sec. 34, Twp. 1-S. Rg. 35-E

DATE STARTED November 29, 1938
DATE COMPLETED January 6, 1939
ELEVATION 3939'
TOTAL DEPTH 4633'

CASING RECORD

SIZE	<u>13-3/8</u>	DEPTH	<u>296</u>	SAX CEMENT	<u>250</u>
SIZE	<u>9-5/8</u>	DEPTH	<u>1637</u>	SAX CEMENT	<u>615</u>
SIZE	<u>7"</u>	DEPTH	<u>4216</u>	SAX CEMENT	<u>330</u>

TUBING RECORD

SIZE 2 DEPTH 4625
PACKER - ACIDIZED 600 gals. to remove lime mud sheath. No acid
pumped into formation

FORMATION TOPS

Anhydrite 1593
Salt Top 1705
Salt Base 2975
Brown Linc
White Linc 4146
Pay 4440

INITIAL PRODUCTION TEST -
TEST AFTER SHOT OR ACID 43 bbls/hr. on 3-hour test

DATE WELL IS TO GO ON SCHEDULE January 15, 1939

COMPANY STANDARD OIL COMPANY OF TEXAS

BY: D. S. Googins

WEL COMPLETION REPORT No-18-3

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LOG AND HISTORY

WELL NO. 1

PROPERTY State 6-34 (B-1845 Lease) Standard Oil COMPANY
Company of Texas

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
			November 30, 1938 - Authorization SOT Pro-165 received to drill 6-34 #1 well, located 660' from the West line, and 1980' from the South line of Section 34, Twp. 17-S, Rg. 35-E, (B-1845 lease), Lea County, New Mexico Started digging cellar and pits and began moving in rotary December 7, 1938 - Completed rigging up. Started drilling 12-1/4" hole. Cellar floor 9' below rotary table.
0	176	176	Caliche and surface sand
176	250	74	Caliche and surface clay
250	300	50	Red bed
			Reamed 12-1/4" hole to 17-1/4" hole December 9, 1938 - Landed and cemented 279' of 7" casing at 296' with 250 sacks El Toro Oil Well Cement by Halliburton method, top plug only. Casing free, circulation good. 35 minutes mixing cement and pumping down plug. Maximum pump pressure 100 psi. <u>Casing Detail</u> 251' of 13-3/8", 48#, 8 thd., new, Chester, welded casing and 28', second-hand, 13-3/8", 48#, 8 thd., casing for a total of 279' of 13-3/8" casing cemented at 296'. Texas Pattern Shoe on bottom. December 10, 1938 - After standing cemented 51 hours, casing was tested with 500 psi. No pressure drop in 30 minutes. Casing o.k. Drilled plug and tested WSO with 400 psi. Pressure dropped 100 psi in 30 minutes. Formation taking fluid. WSO o.k. Drilled ahead in 12-1/4" hole
300	479	179	Red bed
479	713	234	Red bed and shells
713	789	76	Red rock
			Totco straight hole tests 550' 1° deviation 675' 2-1/2° deviation 780' 3° deviation Started to straighten hole

WILL COMPLETION DATE 08/10/2010

IN 3-11-10

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PROPERTY

WILL NOT

NOTE: PROPERTY IS NOT TO BE USED FOR ANY OTHER PURPOSE

DATE: 08/10/2010

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WEI COMPLETION REPORT 20-18-3

LOG AND HISTORY

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WELL NO. 1

PROPERTY State 6-34

Standard Oil Company of
Texas

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
789 837	837 1015	48 178	Red rock and shells Red rock Toteco straight hole tests: 850 - 2° deviation 900 - 1-3/4° deviation 925 - 1-3/4° deviation 975 - 1° deviation
1015	1215	200	Red rock Toteco straight hole tests: 1000 - 1-1/4° deviation 1030 - 1-1/4° deviation 1100 - 0° deviation 1160 - 0° deviation
1215 1512 1563 1593	1512 1563 1593 1642	297 51 30 49	Red rock Red rock and broken sandy shale Red rock Anhydrite Toteco straight hole tests: 1290 - 3/4° deviation 1375 - 1/2° deviation 1500 - 1° deviation 1560 - 1-1/4° deviation 1610 - 0° deviation December 17, 1938 - Landed and cemented 1621' of 9-5/8" casing at 1637' with 615 sacks 31 Toro Oil Well Cement by Halliburton method, top plug only. Casing free, circulation good. 40 minutes mixing cement, 10 minutes pumping down plug. Maximum pressure 600 psi. <u>Casing Detail</u> 1621' of 9-5/8", 36#, 3 thd., new, Chester, welded casing at 1637'. Baker Float shoe. December 18, 1938 - After standing cemented 48 hours, tested casing with 1000 psi. Pressure dropped 30 psi in 30 minutes. Pipe o.k. Drilled plug and tested WSO with 1100 psi. Pressure dropped 100 psi in 30 minutes. WSO o.k. Drilled ahead in 8-3/4" hole
1642 1705 1794 2225 2300 2441 2564	1705 1794 2225 2300 2441 2564 2762	63 69 431 75 141 123 198	Anhydrite Salt Salt and anhydrite shells Anhydrite and broken salt Salt and anhydrite shells Salt and anhydrite Salt, anhydrite and shells

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WEI COMPLETION REPORT 20-18-3

LOG AND HISTORY

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WELL NO. 1

PROPERTY State 6-34 Standard Oil Company
of Texas COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
2762	2774	12	Anhydrite
2774	2782	08	Salt
2782	2786	04	Anhydrite
2786	2807	21	Salt
2807	2810	03	Anhydrite
2810	2835	25	Salt
2835	2841	06	Anhydrite
2841	2846	05	Salt
2846	2857	11	Anhydrite
2857	2864	07	Salt
2864	2956	92	Anhydrite
2956	2975	19	Salt
2975	3134	159	Anhydrite
3134	3144	10	Sand
3144	3497	353	Anhydrite
3497	3525	28	Anhydrite and gypsum
3525	3650	155	Anhydrite
Totco straight hole tests: 1725 - 0° deviation			
1805 - 0° deviation			
1895 - 1° deviation			
1925 - 1/4° deviation			
1995 - 3/4° deviation			
2095 - 3/4° deviation			
2187 - 3/4° deviation			
2270 - 0° deviation			
2360 - 3/4° deviation			
2505 - 1/4° deviation			
2665 - 1/4° deviation			
2725 - 1/4° deviation			
2825 - 1/4° deviation			
2950 - 0° deviation			
3030 - 1/4° deviation			
3100 - 3/4° deviation			
3185 - 3/4° deviation			
3340 - 1/4° deviation			
3590 - 1/4° deviation			
December 25, 1938 - Twisted off drill pipe at 2900'. Fished out drill pipe o.k.			
3650	3700	20	Anhydrite
3700	3750	50	Anhydrite and streaks lime
3750	3828	78	Anhydrite
December 26, 1938 - Twisted off drill pipe. Fished out drill pipe o.k.			
3828	3854	26	Anhydrite
3854	3915	61	Anhydrite and gypsum
3915	4060	145	Anhydrite

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STATION

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WELL COMPLETION REPORT F 7-18-3

LOG AND HISTORY

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WELL NO. 1

PROPERTY

State 6-34

Standard Oil Company

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

of Texas

FROM	TO	FEET	FORMATION DRILLED AND CORED
			Totoo straight hole test: 3750 - 1/2° deviation
			December 28, 1938 - Twisted off drill pipe at about 2100'. Recovered fish o.k.
4060	4081	21	Anhydrite
4081	4095	14	Lime
4095	4146	51	Gray lime
4146	4222	76	Lime
			Totoo straight hole test: 4100 - 1° deviation
			December 30, 1938 - Landed and cemented 7" casing at 4216' with 330 sacks of El Toro Oil Well Cement, using Halliburton method, top plug only. Casing free, circulation good. 45 minutes mixing cement and pumping down plug. Maximum pump pressure 500 psi.
			<u>Casing Detail</u>
			4185' of 7", 24#, 10 thd., new Youngstown, Grace C casing and 18' of 7", 24#, 10 thd., new, Grade D casing for a total of 4203' of 7" casing landed and cemented at 4216'. Baker Float shoe on bottom.
			January 2, 1939 - After standing cemented 72 hours, casing was tested with 1000 psi. Lost 30 psi in 60 minutes. Drilled plug and tested WSO with 1000 psi. Lost 25 psi in 30 minutes. WSO o.k.
			Drilled ahead in 6-1/4" hole.
4222	4365	143	Lime
			January 3, 1939 - Changed over to linedust drilling fluid at 4320'. Mixed 40 sacks aquagel, 275 sacks linedust and 300 barrels water.
4365	4485	120	Lime
4485	4589	104	Brown lime - OIL showing in samples
4589	4633	44	Lime - T. D.
			January 5, 1939 - Circulated 45 minutes and then pulled drill pipe up to casing shoe. Circulated lime mud out with water. Went back to bottom and replaced water with oil. Let down drill pipe and ran 2" tubing to 4625'.
			<u>Tubing Detail</u>
			4618' of 2" UE 4.7#, 10 thd., Youngstown tubing at 4625'. 3' of perforations 4625' - 4622'. Bull plug stopped with 3/4" hole in bottom joint.

WELL COMPLETION REPORT - 2010 LOG AND HISTORY

WELL NO. 10101
PROPERTY
WELL INFORMATION
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WELL DEPTH
WELL TYPE
WELL STATUS

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LOG AND HISTORY

WELL NO. 1

PROPERTY

State 6-34

Standard Oil Company
of Texas

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
			January 6, 1939 - Pumped in 600 gallons of Dowell XX Acid to remove lime mud sheath from well bore 4633' to 4300'. Squeezed last 100 gallons into formation at rate of 25 barrels per hour, and at 100 psi. Let acid remain in hole 2-1/2 hours before starting to swab. Pulled swab 7 times and well kicked off. Well flowed 130 barrels in 3 hours for an average of 43 barrels per hour. EARL KIPP Drilling Contractor: Loffland Brothers Company Drillers: J. A. Beavers J. H. Wells B. J. Graham C. A. Pollack C. E. Gregston /bn January 17, 1939

WELL COMPLETION REPORT F-18-3

LOG AND HISTORY

WELL NO. 1

PROPERTY

COMMENTS

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE CAPTURED

FORMATION DRILLED AND CORDED	FEET	TO	FROM
1. 0-10' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 2. 10-20' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 3. 20-30' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 4. 30-40' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 5. 40-50' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 6. 50-60' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 7. 60-70' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 8. 70-80' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 9. 80-90' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations. 10. 90-100' Sandstone, light gray, fine grained, medium bedded, contains small pebbles of quartz and feldspar, some of which are well rounded. This formation is the base of the section and is the source of the sandstone in the underlying formations.			

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LOG AND HISTORY

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WELL NO. 1

PROPERTY State 6-34

Standard Oil Company COMPANY
of Texas

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
			<u>Porosity Log</u>
4440	4445		Gray & tan lime, 10% of sample shows poor porosity
4445	4450		" " " 25% " " " " "
4475	4480		" " " 10% " " " " "
4485	4490		" " " 5% " " " " "
4490	4495		" " " 25% " " " " "
4510	4515		" " " 50% " " " fair "
4520	4525		" " " 15% " " " good "
4525	4530		" " " 50% " " " " "
4530	4540		" " " 75% " " " " "
4540	4545		" " " 50% " " " " "
4545	4550		" " " 75% " " " " "
4550	4555		" " " 33% " " " " "
4555	4560		" " " trace " " " " "
4560	4565		" " " 25% " " " " "
4565	4570		" " " 50% " " " " "
4570	4575		" " " 5% " " " " "
4575	4580		" " " 5% " " " " "
4580	4585		" " " 25% " " " " "
4585	4590		" " " 25% " " " " "
4590	4595		" " " 10% " " " fair "
4595	4600		" " " 25% " " " " "
4600	4605		" " " 5% " " " poor "
4605	4610		" " " 10% " " " good "
4610	4615		" " " trace " " " " "
4615	4620		" " " 20% " " " " "
4620	4625		" " " 10% " " " " "
4625	4630		" " " 15% " " " " "
4630	4633		" " " 25% " " " " "

WELL COMPLETION REPORT F-018-3

LOG AND HISTORY

WELL NO. 1 PROPERTY 12-12-12 COMPANY 12-12-12
 NOTE: FORMATION SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND LOGGED
100.0	100.0	0.0	100.0
99.0	99.0	1.0	99.0
98.0	98.0	2.0	98.0
97.0	97.0	3.0	97.0
96.0	96.0	4.0	96.0
95.0	95.0	5.0	95.0
94.0	94.0	6.0	94.0
93.0	93.0	7.0	93.0
92.0	92.0	8.0	92.0
91.0	91.0	9.0	91.0
90.0	90.0	10.0	90.0
89.0	89.0	11.0	89.0
88.0	88.0	12.0	88.0
87.0	87.0	13.0	87.0
86.0	86.0	14.0	86.0
85.0	85.0	15.0	85.0
84.0	84.0	16.0	84.0
83.0	83.0	17.0	83.0
82.0	82.0	18.0	82.0
81.0	81.0	19.0	81.0
80.0	80.0	20.0	80.0
79.0	79.0	21.0	79.0
78.0	78.0	22.0	78.0
77.0	77.0	23.0	77.0
76.0	76.0	24.0	76.0
75.0	75.0	25.0	75.0
74.0	74.0	26.0	74.0
73.0	73.0	27.0	73.0
72.0	72.0	28.0	72.0
71.0	71.0	29.0	71.0
70.0	70.0	30.0	70.0
69.0	69.0	31.0	69.0
68.0	68.0	32.0	68.0
67.0	67.0	33.0	67.0
66.0	66.0	34.0	66.0
65.0	65.0	35.0	65.0
64.0	64.0	36.0	64.0
63.0	63.0	37.0	63.0
62.0	62.0	38.0	62.0
61.0	61.0	39.0	61.0
60.0	60.0	40.0	60.0
59.0	59.0	41.0	59.0
58.0	58.0	42.0	58.0
57.0	57.0	43.0	57.0
56.0	56.0	44.0	56.0
55.0	55.0	45.0	55.0
54.0	54.0	46.0	54.0
53.0	53.0	47.0	53.0
52.0	52.0	48.0	52.0
51.0	51.0	49.0	51.0
50.0	50.0	50.0	50.0

WELL COMPLETION REPORT RO-18-3

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LOG AND HISTORY

WELL NO. 1

PROPERTY State 6-34

Standard Oil Company of Texas

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED		
Drilling Time			From	To	Min.
From	To	Min.			
4222	4225	30	4475	4480	47
4225	4230	60	4480	4485	36
4230	4235	45	4485	4490	25
4235	4240	55	4490	4495	27
4240	4245	50	4495	4500	14
4245	4250	75	4500	4505	21
4250	4255	75	4505	4510	30
4255	4260	75	4510	4515	30
4260	4265	56	4515	4520	23
4265	4270	59	4520	4525	17
4270	4275	66	4525	4530	25
4275	4280	74	4530	4535	27
4280	4285	67	4535	4540	23
4285	4290	69	4540	4545	23
4290	4295	60	4545	4550	24
4295	4300	86	4550	4555	24
4300	4305	52	4555	4560	26
4305	4310	67	4560	4565	26
4310	4315	53	4565	4570	34
4315	4320	77	4570	4575	30
4320	4325	55	4575	4580	28
4325	4330	46	4580	4585	24
4330	4335	38	4585	4590	41
4335	4340	75	4590	4595	42
4340	4345	60	4595	4600	40
4345	4350	66	4600	4605	29
4350	4355	62	4605	4610	29
4355	4360	55	4610	4615	24
4360	4365	48	4615	4620	32
4365	4370	42	4620	4625	30
4370	4375	54	4625	4630	33
4375	4380	53	4630	4631	07
4380	4385	50	4631	4632	09
4385	4390	56	4632	4633	08
4390	4395	49			
4395	4400	70			
4400	4405	90			
4405	4410	80			
4410	4415	50			
4415	4420	48			
4420	4425	45			
4425	4430	50			
4430	4435	40			
4435	4440	40			
4440	4445	40			
4445	4450	46			
4450	4455	25			
4455	4460	38			
4460	4465	34			
4465	4470	27			
4470	4475	41			

WELL COMPLETION REPORT NO-18-3

LOG AND HISTORY

COMPLETION

PROPERTY

WELL NO.

NOTE: FOR A MORE DETAILED LOG, SEE THE LOG IN THE STATE

EXPLANATION OF ABBREVIATIONS

TIME	DEPTH	TEMPERATURE	PRESSURE	FLOW	LOG	REMARKS
12:00	100	100	100	100	100	100
12:05	105	105	105	105	105	105
12:10	110	110	110	110	110	110
12:15	115	115	115	115	115	115
12:20	120	120	120	120	120	120
12:25	125	125	125	125	125	125
12:30	130	130	130	130	130	130
12:35	135	135	135	135	135	135
12:40	140	140	140	140	140	140
12:45	145	145	145	145	145	145
12:50	150	150	150	150	150	150
12:55	155	155	155	155	155	155
13:00	160	160	160	160	160	160
13:05	165	165	165	165	165	165
13:10	170	170	170	170	170	170
13:15	175	175	175	175	175	175
13:20	180	180	180	180	180	180
13:25	185	185	185	185	185	185
13:30	190	190	190	190	190	190
13:35	195	195	195	195	195	195
13:40	200	200	200	200	200	200
13:45	205	205	205	205	205	205
13:50	210	210	210	210	210	210
13:55	215	215	215	215	215	215
14:00	220	220	220	220	220	220
14:05	225	225	225	225	225	225
14:10	230	230	230	230	230	230
14:15	235	235	235	235	235	235
14:20	240	240	240	240	240	240
14:25	245	245	245	245	245	245
14:30	250	250	250	250	250	250
14:35	255	255	255	255	255	255
14:40	260	260	260	260	260	260
14:45	265	265	265	265	265	265
14:50	270	270	270	270	270	270
14:55	275	275	275	275	275	275
15:00	280	280	280	280	280	280
15:05	285	285	285	285	285	285
15:10	290	290	290	290	290	290
15:15	295	295	295	295	295	295
15:20	300	300	300	300	300	300
15:25	305	305	305	305	305	305
15:30	310	310	310	310	310	310
15:35	315	315	315	315	315	315
15:40	320	320	320	320	320	320
15:45	325	325	325	325	325	325
15:50	330	330	330	330	330	330
15:55	335	335	335	335	335	335
16:00	340	340	340	340	340	340
16:05	345	345	345	345	345	345
16:10	350	350	350	350	350	350
16:15	355	355	355	355	355	355
16:20	360	360	360	360	360	360
16:25	365	365	365	365	365	365
16:30	370	370	370	370	370	370
16:35	375	375	375	375	375	375
16:40	380	380	380	380	380	380
16:45	385	385	385	385	385	385
16:50	390	390	390	390	390	390
16:55	395	395	395	395	395	395
17:00	400	400	400	400	400	400
17:05	405	405	405	405	405	405
17:10	410	410	410	410	410	410
17:15	415	415	415	415	415	415
17:20	420	420	420	420	420	420
17:25	425	425	425	425	425	425
17:30	430	430	430	430	430	430
17:35	435	435	435	435	435	435
17:40	440	440	440	440	440	440
17:45	445	445	445	445	445	445
17:50	450	450	450	450	450	450
17:55	455	455	455	455	455	455
18:00	460	460	460	460	460	460
18:05	465	465	465	465	465	465
18:10	470	470	470	470	470	470
18:15	475	475	475	475	475	475
18:20	480	480	480	480	480	480
18:25	485	485	485	485	485	485
18:30	490	490	490	490	490	490
18:35	495	495	495	495	495	495
18:40	500	500	500	500	500	500
18:45	505	505	505	505	505	505
18:50	510	510	510	510	510	510
18:55	515	515	515	515	515	515
19:00	520	520	520	520	520	520
19:05	525	525	525	525	525	525
19:10	530	530	530	530	530	530
19:15	535	535	535	535	535	535
19:20	540	540	540	540	540	540
19:25	545	545	545	545	545	545
19:30	550	550	550	550	550	550
19:35	555	555	555	555	555	555
19:40	560	560	560	560	560	560
19:45	565	565	565	565	565	565
19:50	570	570	570	570	570	570
19:55	575	575	575	575	575	575
20:00	580	580	580	580	580	580
20:05	585	585	585	585	585	585
20:10	590	590	590	590	590	590
20:15	595	595	595	595	595	595
20:20	600	600	600	600	600	600
20:25	605	605	605	605	605	605
20:30	610	610	610	610	610	610
20:35	615	615	615	615	615	615
20:40	620	620	620	620	620	620
20:45	625	625	625	625	625	625
20:50	630	630	630	630	630	630
20:55	635	635	635	635	635	635
21:00	640	640	640	640	640	640
21:05	645	645	645	645	645	645
21:10	650	650	650	650	650	650
21:15	655	655	655	655	655	655
21:20	660	660	660	660	660	660
21:25	665	665	665	665	665	665
21:30	670	670	670	670	670	670
21:35	675	675	675	675	675	675
21:40	680	680	680	680	680	680
21:45	685	685	685	685	685	685
21:50	690	690	690	690	690	690
21:55	695	695	695	695	695	695
22:00	700	700	700	700	700	700
22:05	705	705	705	705	705	705
22:10	710	710	710	710	710	710
22:15	715	715	715	715	715	715
22:20	720	720	720	720	720	720
22:25	725	725	725	725	725	725
22:30	730	730	730	730	730	730
22:35	735	735	735	735	735	735
22:40	740	740	740	740	740	740
22:45	745	745	745	745	745	745
22:50	750	750	750	750	750	750
22:55	755	755	755	755	755	755
23:00	760	760	760	760	760	760
23:05	765	765	765	765	765	765
23:10	770	770	770	770	770	770
23:15	775	775	775	775	775	775
23:20	780	780	780	780	780	780
23:25	785	785	785	785	785	785
23:30	790	790	790	790	790	790
23:35	795	795	795	795	795	795
23:40	800	800	800	800	800	800
23:45	805	805	805	805	805	805
23:50	810	810	810	810	810	810
23:55	815	815	815	815	815	815
24:00	820	820	820	820	820	820