

NEW MEXICO OIL CONSERVATION COMMISSION

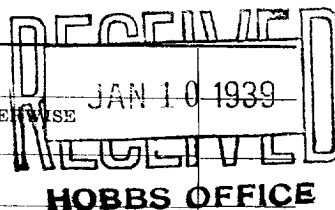
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			



Hobbs, New Mexico.

Jan. 3, 1939

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Standard Oil Co. of Texas State 34 Well No. 1 in the
COMPANY OR OPERATOR LEASE
NW 1/4 of SW 1/4 of Sec. 34, T. 17, R. 35, N. M. P. M.,
Vacuum Field, Lea County

The dates of this work were as follows: Dec. 31, 1938 and Jan. 3, 1939.

Notice of intention to do the work was (was not) submitted on Form C-102 on Verbal, 12-31 1938
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cemented 7", 24# casing at 4216' with 330 sacks of El Toro Oil Well cement, Haliburton process, Dec. 31, 1938. Let stand 72 hours. Tested 7" casing Jan. 3, 1939 with 1000# Hydraulic pressure, Let stand 30 minutes, pressure dropped to 970# Test O.K. Drilled plug at 4186' drilled cement out of casing and cleaned out to bottom at 4222'. Tested casing and formation with 1000# Hydraulic pressure, let stand 30 minutes. Pressure dropped to 975#. Test O.K.

Witnessed by Ross M. Newman Phillips Pet. Co. Switcher.
Name Company Title

Subscribed and sworn to before me this _____

_____ day of _____, 1939
William J. Anderson
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name _____

Position Production Foreman

Representing Standard Oil Co. of Texas

Address Box A.A. Hobbs, New Mexico.

My Commission expires _____

Remarks:

ANDREA
State Geologist
Oil & Gas Inspector