

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03008
5. Ind. ate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1845
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 3440
8. Well No.	002
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3929' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 34 Township 17-S Range 35 E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: LOG/TRACER SURVEY ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/27/95 MIRU DA&S WELL SERVICE DDU #192, SD
3/28/95 NU BOPE, COOH W/SUBMERSIBLE PUMP, TRIP SAND PUMP, TAG @ 4606', MIRU HLS, GIH W/DSN/GR LOGGING TOOL, LOG FROM TD OF 4605' TO 3950', MIRU 2ND HLS, RUN FOUR ARM CALIPER FROM 4605' TO 4158' RDMO HLS, SISO.
3/29/95 GIH W/TBG, MIRU CARDINAL SURVEY, RUN PUMP IN TRACER SURVEY, RDMO CARDINAL, ND BOPE, RDMO DDU, TEMP DROP UNITL 2ND PHASE.
4/26/95 MIRU DA&S WELL SERVICE DDU #192, NU BOPE, COOH W/TBG, GIH W/SUB. EQPT & TBG, ND BOPE, FLANGE UP WELLHEAD, START PUMPING, PUMP 17 HRS NO TEST.
4/27/95 NO TEST
4/28/95 TEST 24 HRS 16 BOPD, 450 BWPD, .5 MCF, 12.9% CO2.
4/29/95 TEST 24 HRS 13 BOPD, 421 BWPD, .5 MCF, 16.6% CO2
4/30/95 TEST 24 HRS 9 BOPD, 426 BWPD, .5 MCF, 19.5% CO2, COMPLETE DROP FORM REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. M. Sanders TITLE Regulation Specialist DATE 5/18/95

TYPE OR PRINT NAME J. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 23 1995
CONDITIONS OF APPROVAL, IF ANY: _____

308 H S YAM

$\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$

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