

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03008
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1845
7. Lease Name or Unit Agreement Name Tract 3440 East Vacuum GB/SA Unit
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 34 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3929' RKB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reactivate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-90: RU DDU. NU BOP. Run csg inspection log.
9-26-90: Clean out T/4602' Circ clean. GIH w/500' tail pipe 7" pkr & tbg T/set
end of tail pipe @ +/-4587'. Set pkr & tst T/500# F/30 min.

9-27-90:
RU to pump scale converter. Spot one half mixture (12 drums 405 mixed 50/50 w/
2% KCl wtr). Wait min of 3 hrs. Pump rest of chem mix & flush tbg. SD.

9-28-90: MI RU Charger. Pmp 6000 gal 15% NEFe HCl acid w/1500# rock salt in
23.5 bbl gelled brine. RD Charger leave SI 1 hr open up T/frac tank flow BK
128 bbl spent acid & wtr. Swab.

10-1-90: GIH w/1 jt 2-7/8" tbg, seating nipple, 7 jts 2-7/8" tbg, TAC, 130 jts,
2-7/8" tbg. Set end of tbg @ 4419'.

10-2-90: ND BOP. Change out tbg head. GIH w/pump & rods. RD MO. Pumping.

10-7-90: 24 hr test: 0 BO, 418 BW & 0 MCF gas. 0 GOR, 22.7% CO2. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regula. & Prora. Supv. DATE 10/17/90

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 22 1990