	NO. DF COPIES ALCEIVED			~.	
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS		
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11-	
	FILE U.S.G.S.	<b></b>	AND	Effective 1-1-65	
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS	
	IRANSPORTER OIL	-			
	GAS				
•	PROPATION OFFICE	-			
	Operator				
	PHILLIPS PETROLEUM COMPANY				
		4001 Penbrook Street, Odessa, Texas 79762			
	Reason(s) for filing (Check proper bos	Under (1 tease explain) Onder Mar 5071 Observe			
			r lot leage name be	cause of Unitization.	
	Change in Ownership X	Cil Dry G Casinghead Gas Condu	Formerly: Chevror		
ļ					
	If change of ownership give name and address of previous owner	Chevron USA Inc., P. O	. Box 1660, Midland, Texa	as 79702	
11	II. DESCRIPTION OF WELL AND LEASE				
	Lesse Name East Vacuum GB	Lease Name East Vacuum GB-SA Well No. Poel Name, Including Formation Kind of Lease Lease No.			
	Unit Tract No. 3440	Fract No. 3440 000 Vacuum CR-SA			
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				
	Line of Section 34 To	wnship 17-S Range	<u> 35=Е , ммрм,</u> Lea	County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil I or Condensate Address (Give address to which approved co				ved copy of this form is to be sent	
	Texas-New Mexico Pipe		P.O. Box 2528, Hobbs,	1	
	None of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Con	Unit Sec. Twp. Pge.	4001 Penbrook St., Odd		
	If well produces oil or liquida, give location of tanks.	<u>K 27 175 35E</u>		12-1-78	
1	f this production is commingled wi	th that from any other lease or pool,			
۷.	COMPLETION DATA	<sup>1</sup> Oil Well <sup>1</sup> Gas Well			
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Ditt. Resty.	
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Ī	Perforations			Depth Casing Shoe	
-					
ł	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD		
ľ			DEFINISEI	SACKS CEMENT	
ļ					
┢		1			
L ۷. ۱	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be eque OIL WELL able for this depth or be for full 24 hours)				na must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)	
┢	Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF	
			I	J	
-	JAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size	
L					
1. C	ERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION_COMMISSION	
	have by castify that the solar and see both the fit of the		APPROVED DEC 28 1978		
C	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bave is true and complete to the best of my knowledge and belief. (Signature)				
•			BY Jerry Sexton TITLE Dist 1, Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
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•	PRODUCTION CLERICAL SUPERVISOR		tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
••••	<u> </u>		Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
			Copensis Jorgan C-104 must be filed for each nod in multiply		
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