NO. OF COPIES RECEIVED					,		
DISTRIBUTION		NEW MEXICO OIL	CONSERVA	TION COMMO			
SANTA FE	<del>                                     </del>	DECLIECT	CONSERVA	TION COMMISS	Ši. :	Form C-104	
FILE		KEQUESI	FUR ALI	PWABLEF	CE C. C. C.	Effortion 1 1	0ld C-104 and C-11
U.S.G.S.	4.17.10		AND		••••		-03
LAND OFFICE	AUTHOR	RIZATION TO TR	ANSPORT	ŁĎĦ IÐNDINA	TURAL GAS		
	<del>                                     </del>			ruly II.	TAND THE OF	1. 1970, STA	NDARD OIL
TRANSPORTER OIL	· ·						
GAS						II O WYFRA FINI	C MANAGE
OPERATOR					CHE/	RON OIL CO	O INVAL TO
PRORATION OFFICE						OIL CO.	MANAT.
Operator	*·····································						· · · · - · · - · · - · · - · · - · · - ·
Standard Oil Compa	ny of Texas	- A Division	of Che	vron 011 C	ompany		
Address							<del></del>
3610 Avenue 8 -	Snuder. Teres	ı					
Reason(s) for filing (Check proper		<u> </u>					
· -	•			Other (Please ex	eplain)	a dalimano	point from
New Well	Change in	Transporter of:					
Recompletion				unit M-34, 178, 35			GHIFIERET
Change in Ownership	Casinghead	Gas Conde	ensate 📗	or and po	<b>01.</b>		
If change of ownership give nar	i o						
and address of previous owner							
I. DESCRIPTION OF WELL A	ND I EASE						
Lease Name		ool Name, Including I	_	K	ind of Lease	<del></del>	Lease No.
State 6-34	2	Vacuum (San	Andres)	St	ate, Federal or F	ee State	B-1845
Location	00	<u> </u>		0 -			
Unit Letter;	1980 Feet From	The South Li	ne and	1980	Feet From The _	West	
Line of Section 34	Township 178	D-:	35E		Lea		
Eine of Section	Township - 7	Range	3/4	, NMPM,			County
I. DESIGNATION OF TRANSP	ORTER OF OU A	ND NATURAL C	46				
Name of Authorized Transporter o		densate	Address (	Sive address to u	which approved or	py of this form is	to be seed)
		_					to be sent)
Texas New Mexico I	The wine count	HATTA			, Midland,		
1	<del>-</del>	or Dry Gas	;			py of this form is	to be sent)
Phillips Petroleum	corp.		P. 0	. Box 6666	, Gdessa, !	Texas	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas act	ually connected?	When	Lamediately	<u>,                                      </u>
give location of tanks.	K 27	178 351	1	Yes	follo	ring comple	tion
If this production is commingled	with that from any			in alian and an an			
· COMPLETION DATA	with that from any	other lease or poor,	give comm	ingling order ni	ım ner: 1440 m	-12 as amer	hah
			<b>G</b>			THE MIST WHITE!	
		Well Gas Well	New Well				
Designate Type of Compl		Well Gas Well					s'v. Diff. Res'v.
Designate Type of Compl	etion - (X)	!	New Well	Workover	Deepen Pluc	g Back   Same Re	
		!		Workover	Deepen Pluc		
Designate Type of Compl	Date Compl. Red	ady to Prod.	New Well Total Dep	Workover	Deepen Pluc	g Back   Same Re	
Designate Type of Compl	Date Compl. Red	ady to Prod.	New Well	Workover	Deepen Pluc	g Back   Same Re	
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J. D. Webb

Engineer

February 13, 1967

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.