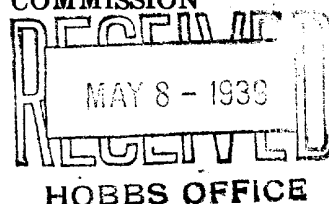


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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

HOBBS OFFICE


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Standard Oil Company of Texas

Box 1660, Midland, Texas

DUPLICATE

State **6-34** Company or Operator **2** SW/4 **34** Address **17-S**

Well No. **35-E** in **Vacuum** of Sec. **34**, T. **17-S**

R. **1980** N. M. P. M. **1980** Field, **East** **West** County. **Section 34**

Well is **1980** feet south of the North line and **1980** feet west of the East line of **Section 34**

If State land the oil and gas lease is No. **B-1645** Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is \_\_\_\_\_, Address \_\_\_\_\_

Drilling commenced **February 15, 1939** Drilling was completed **April 3, 1939**

Name of drilling contractor **Loffland Bros.**, Address \_\_\_\_\_

Elevation above sea level at top of casing **3920** feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **4525** to **4595** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from **4610** to **4649** No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. **10 bbls/hr.**

No. 1, from **4649** to **4632** feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8	Chester	263	Tex. Pat.				WSO
9-5/8"	36	8	"	1634	Baker Float				Protect
7"	20	10	Spang	4190	" "				WSO

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	278'	250	Halliburton		
12-1/4"	9-5/8"	1648'	615	"		
8-3/4"	7"	4201'	330	"		

## PLUGS AND ADAPTERS

Heaving plug—Material **Cement** Length **47** Depth Set **4602' - 4649'**

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell Acid	500	3/18/39	4300 - 4649	

Results of shooting or chemical treatment **Acid used to wash lime mud sheath. No acid forced back into formation**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **4649** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **April 3, 1939**

The production of the first **24** hours was **162** barrels of fluid of which **99.3** % was oil; \_\_\_\_\_ % emulsion; **0.7** % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**J. W. Vandervort**, Driller **B. J. Graham**, Driller

**H. W. Fannin**, Driller **T. A. Beavers**, Driller

**B. R. Deloach**, Driller **G. Everett**, Driller

**C. E. Earnest**

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5th** day of **May**, 19**39**

*W. C. Ingham*  
Notary Public

My Commission expires **5-31-39**

**Midland, Texas** **May 5, 1939**

Name **D. S. GOOGINS** *D. S. Googins*

Position **Petroleum Engineer**

Representing **Standard Oil Company of Texas**

Company or Operator **Box 1660, Midland, Texas**

Address \_\_\_\_\_



## LOG AND HISTORY

WELL NO. 2

PROPERTY State 6-34 (B-1845) STANDARD OIL COMPANY  
OF TEXAS

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
			<p>February 15, 1939 - Authorization SOT-Pro-181 received to drill State 6-34 #2, located 1980' from the South and West lines of Section 34, Twp. 17-S, Rg. 35-E, Lea County, New Mexico.</p> <p>February 18, 1939 - Started cellar and pits.</p> <p>February 22, 1939 - Completed rigging up and started drilling 12-1/4" hole.</p>
0	16	16	Cellar and substructure
16	38	22	Caliche
38	240	202	Sand and gravel
240	290	50	Red bed
			<p>February 22, 1939 - Reamed 12-1/4" hole to 17-1/4" hole. Landed and cemented 263' of 13-3/8" casing at 278' with 250 sacks of El Toro Oil Well Cement by Halliburton Process, top plug only. Casing free, circulation good. 25 minutes mixing cement and pumping down plug.</p> <p style="text-align: center;"><u>Casing Detail</u></p> <p>263' of 13-3/8", 48#, 10 thd., new welded Chester casing at 278'. Texas Pattern Shoe.</p> <p>February 25, 1939 - After standing cemented 48 hours, plug was drilled and casing and water shut off were tested by bailing hole dry. After standing one hour, hole was still dry. Casing and water shut off o.k.</p> <p>Drilled ahead in 8-3/4" hole.</p>
290	539	249	Red bed
539	1100	561	Red bed and shells
1100	1372	272	Red rock and red bed
1372	1534	162	Red rock and shells
			<p>Reamed 8-3/4" hole to 12-1/4" hole.</p> <p>Drilled ahead in 12-1/4" hole.</p>
1534	1610	76	Red rock and shells
1610	1654	44	Anhydrite
			<p>February 27, 1939 - Landed and cemented 1634' of 9-5/8" casing at 1648' with 615 sacks of El Toro Oil Well Cement by Halliburton Process, top plug only. Casing free, circulation good. 55 minutes mixing cement and pumping down plug. Maximum pump pressure 480 psi.</p>



## LOG AND HISTORY

WELL NO. 2

PROPERTY State 6-34 (B-1845)

STANDARD OIL COMPANY  
OF TEXAS

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
			<u>Casing Detail</u>
			1634' of 9-5/8", 36#, 8 thd., new Chester welded casing at 1648'. Baker Float Shoe.
			March 1, 1939 - After standing cemented 48 hours, casing was tested with 1000 psi. 50 psi pressure drop in 30 minutes. Drilled plug and tested water shut off with 1000 psi. 60 psi pressure drop in 30 minutes. Casing and water shut off o.k.
			Drilled ahead in 8-3/4" hole.
1654	1725	71	Anhydrite
1725	2000	275	Salt and anhydrite shells
			March 2, 1939 - Twisted off drill pipe 1200' from surface. Fish recovered o.k.
2000	2670	670	Salt and anhydrite
2670	2855	185	Anhydrite and salt
2855	2900	45	Anhydrite and salt breaks
2900	3118	318	Anhydrite, gypsum and shale
3118	3270	152	Anhydrite
3270	3363	93	Anhydrite and shale
3363	3856	493	Anhydrite
3856	3898	42	Anhydrite and gypsum
3898	3976	78	Anhydrite
3976	4049	73	Anhydrite and lime
4049	4212	163	Lime
			SIM at 4212' - 4212'
			March 11, 1939 - Landed and cemented 4190' of 7" casing at 4201' with 330 sacks of El Toro Oil Well Cement by Halliburton method, top plug only. Casing free, circulation good.
			<u>Casing Detail</u>
			35' of 7", 24#, 10 thd., new, Grade "D" casing;
			496' of 7", 24#, 10 thd., new, Grade "C" casing;
			3659' of 7", 20#, 10 thd., new, Standard, seamless Spang casing. Baker Float Shoe.
			Total of 4190' of 7" casing at 4201'.
			March 15, 1939 - After standing cemented 72 hours, casing was tested with 1000 psi. No pressure loss in 30 minutes. Drilled plug and tested water shut off with 1000 psi. 40 psi pressure loss in 30 minutes. Casing and water shut off o.k.
			Drilled ahead in 6-1/4" hole.

COMPANY

COMPANY

1000

**PROPERTY**

JOHN LEW

NOTE: FORMATIONS BEARING OIL OR GAS SHOULD BE NOTED IN CAPITALS

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## LOG AND HISTORY

WELL NO. 2

PROPERTY State 6-34 (B-1645) STANDARD OIL COMPANY  
OF TEXAS

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED																																								
4212	4300	88	Lime																																								
4300	4360	60	Lime																																								
			March 15, 1939 - Changed to linedust drilling fluid at 4318'. Mixed 40 sacks Aquagel, 200 sacks linedust, and 350 barrels water.																																								
4360	4601	241	Lime																																								
4601	4645	44	Brown lime																																								
			March 18, 1939 - Reached total depth of 4645'. SIM at 4645' = 4649'																																								
			TOTAL DEPTH = 4649'																																								
			Circulated mud for one hour. Pulled up into casing and replaced lime mud with water. Went back to bottom and circulated water out with oil. Laid down drill pipe and hung 4637' of 2" tubing at 4643'.																																								
			Pumped in 500 gallons of Dowell XX acid to remove lime mud sheath from pay section. No acid forced into the formation. Allowed acid to react two hours and then started to swab. Well kicked off after swabbing 3 hours.																																								
			March 19, 1939																																								
			<table><tr><th>Time</th><th>Gauge</th><th>Bbl/hr.</th></tr><tr><td>5:30 A.M.</td><td>2' - 2"</td><td>-</td></tr><tr><td>6:30 A.M.</td><td>3' - 0"</td><td>25</td></tr><tr><td>7:30 A.M.</td><td>4' - 2"</td><td>35</td></tr><tr><td>8:30 A.M.</td><td>5' - 5"</td><td>37-1/2</td></tr><tr><td>9:30 A.M.</td><td>6' - 6"</td><td>32-1/2</td></tr><tr><td>10:30 A.M.</td><td>7' - 7-1/2"</td><td>33</td></tr></table>	Time	Gauge	Bbl/hr.	5:30 A.M.	2' - 2"	-	6:30 A.M.	3' - 0"	25	7:30 A.M.	4' - 2"	35	8:30 A.M.	5' - 5"	37-1/2	9:30 A.M.	6' - 6"	32-1/2	10:30 A.M.	7' - 7-1/2"	33																			
Time	Gauge	Bbl/hr.																																									
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9:30 A.M.	6' - 6"	32-1/2																																									
10:30 A.M.	7' - 7-1/2"	33																																									
			Well died. Pulled swab five times and well kicked off at 3:00 P.M.																																								
			<table><tr><th>Time</th><th>Gauge</th><th>Bbl/hr.</th><th>Cut</th></tr><tr><td>3:00 P.M.</td><td>1' - 11"</td><td>-</td><td></td></tr><tr><td>4:00 P.M.</td><td>3' - 1"</td><td>35</td><td>40% slty.</td></tr><tr><td></td><td></td><td></td><td>sul. str.</td></tr><tr><td>5:00 P.M.</td><td>4' - 2"</td><td>32-1/2</td><td>"</td></tr><tr><td>6:00 P.M.</td><td>5' - 2"</td><td>30</td><td>"</td></tr><tr><td>7:00 P.M.</td><td>6' - 1"</td><td>27-1/2</td><td>30% "</td></tr><tr><td>8:40 P.M.</td><td>3' - 9"</td><td>-</td><td>15% "</td></tr><tr><td>9:40 P.M.</td><td>4' - 10"</td><td>32-1/2</td><td>15% "</td></tr><tr><td>10:40 P.M.</td><td>5' - 10"</td><td>30</td><td>15% "</td></tr></table>	Time	Gauge	Bbl/hr.	Cut	3:00 P.M.	1' - 11"	-		4:00 P.M.	3' - 1"	35	40% slty.				sul. str.	5:00 P.M.	4' - 2"	32-1/2	"	6:00 P.M.	5' - 2"	30	"	7:00 P.M.	6' - 1"	27-1/2	30% "	8:40 P.M.	3' - 9"	-	15% "	9:40 P.M.	4' - 10"	32-1/2	15% "	10:40 P.M.	5' - 10"	30	15% "
Time	Gauge	Bbl/hr.	Cut																																								
3:00 P.M.	1' - 11"	-																																									
4:00 P.M.	3' - 1"	35	40% slty.																																								
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6:00 P.M.	5' - 2"	30	"																																								
7:00 P.M.	6' - 1"	27-1/2	30% "																																								
8:40 P.M.	3' - 9"	-	15% "																																								
9:40 P.M.	4' - 10"	32-1/2	15% "																																								
10:40 P.M.	5' - 10"	30	15% "																																								
			Shut well in at 10:40 P.M.																																								

PRO. 18-2 7500 1-39

# LOG AND HISTORY

WELL NO. 5

PROPERTY

[illegible]

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Lichtenthaler and Whistler (1973). The total chlorophyll content was determined by the method of Arar and Cook (1980).

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FORMATION DRILLED AND LOGGED

DATE OF ORDER

30	100%	100%
00	00%	00%

\* This material was obtained from Source - [redacted], [redacted]  
[redacted] who is a [redacted], [redacted] and [redacted] born [redacted]  
[redacted] [redacted] [redacted] [redacted]

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and evoked to him the memory of his mother, who had been  
a great deal of his life, and who had been a great deal  
of his life, and who had been a great deal of his life.

1953

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DATE: 10/10/74 TIME: 11:00 AM

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file OF	OF	AI - 7	. . . 00:9
file			
	AI-7	AI - 7	. . . 00:6
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OF	AV-7E	AI - 7	. . . 00:8
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## WELL COMPLETION REPORT PRO-18-3

## LOG AND HISTORY

WELL NO. 2

PROPERTY State 6-34 (B-1845) STANDARD OIL COMPANY COMPANY OF TEXAS

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED																																								
			<p>March 20, 1939 - Opened well at 6:30 A.M. Well flowed 10 minutes and died. Apparently loaded up with water. Ran swab twice and well kicked off.</p> <table> <tr> <th>Time</th><th>Gauge</th><th>Ebl/hr.</th><th>Cut</th></tr> <tr> <td>5:45 P.M.</td><td>1' - 8"</td><td>-</td><td>-</td></tr> <tr> <td>6:45 P.M.</td><td>2' - 8"</td><td>30</td><td>15% slty. sul. wtr.</td></tr> <tr> <td>7:45 P.M.</td><td>3' - 8"</td><td>30</td><td>20 "</td></tr> <tr> <td>8:45 P.M.</td><td>4' - 10"</td><td>35</td><td>40 "</td></tr> <tr> <td>9:45 P.M.</td><td>5' - 7"</td><td>22-1/2</td><td>30 "</td></tr> <tr> <td>10:45 P.M.</td><td>6' - 8"</td><td>32-1/2</td><td>24 "</td></tr> <tr> <td>11:30 P.M.</td><td>4' - 5"</td><td>-</td><td>-</td></tr> <tr> <td>12:30 A.M.</td><td>5' - 5"</td><td>30</td><td>24 "</td></tr> <tr> <td>1:30 A.M.</td><td>6' - 4"</td><td>27-1/2</td><td>26 "</td></tr> </table> <p>March 21, 1939 - Opened well 6:30 A.M. Flowed 10 minutes and died. Swabbed well in, then gradually shut it in over two-hour period to condition hole for Schlumberger Survey.</p> <p>Started to pull tubing and well commenced flowing. Killed well with oil, pulled tubing and ran Schlumberger temperature survey and electric log. Temperature curve and resistivity curve showed water to be coming in at 4632'. Resistivity curve showed an impervious lime break 4602' - 4608'.</p> <p>March 24, 1935 - Ran back tubing open-ended. Filled hole with water and pumped in 5 sacks hydrated lime, 2 sacks Aquagel, and 20 sacks El Toro Oil Well Cement. Cleared tubing and pulled up to 4558'. Reversed circulation. Pumped in 3 barrels water before getting returns. Maintained reverse circulation at 400 psi pressure for 45 minutes. Then gradually lowered tubing to 4600', maintaining the reverse circulation while lowering tubing.</p> <p>Maintained reverse circulation at 4600' at 400 psi for 45 minutes, then pulled up to 4570' and replaced water with oil. Pulled tubing up into casing and shut well in.</p> <p>March 27, 1939 - Well stood cemented 72 hours. Found top of cement at 4602'.</p> <p style="text-align: center;"><u>Tubing Detail</u></p> <p>4589' of 2" UE 4.7#, 10thd., new, National, seamless tubing at 4594'. 31' anchor joint with bull plug topped with 3/4" hole 4594' - 4563'. 3' of perforations 4563' to 4560'.</p>	Time	Gauge	Ebl/hr.	Cut	5:45 P.M.	1' - 8"	-	-	6:45 P.M.	2' - 8"	30	15% slty. sul. wtr.	7:45 P.M.	3' - 8"	30	20 "	8:45 P.M.	4' - 10"	35	40 "	9:45 P.M.	5' - 7"	22-1/2	30 "	10:45 P.M.	6' - 8"	32-1/2	24 "	11:30 P.M.	4' - 5"	-	-	12:30 A.M.	5' - 5"	30	24 "	1:30 A.M.	6' - 4"	27-1/2	26 "
Time	Gauge	Ebl/hr.	Cut																																								
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8:45 P.M.	4' - 10"	35	40 "																																								
9:45 P.M.	5' - 7"	22-1/2	30 "																																								
10:45 P.M.	6' - 8"	32-1/2	24 "																																								
11:30 P.M.	4' - 5"	-	-																																								
12:30 A.M.	5' - 5"	30	24 "																																								
1:30 A.M.	6' - 4"	27-1/2	26 "																																								

LOG AND HISTORY

WELL NO. 10  
PROPERTY CODE 5-7 (1-18-1) 5000  
COMPANY  
NOTE: FORMATION SHOWING CIL OR CAS SHOULD BE NOTED IN CAPITALS

FORMATION DRILLED AND CORED

FEET

Handed 10, 100 - 1000 ft. well at 10:00 a.m. Well lined  
is situated on the 1000 ft. level. The well is  
at the 1000 ft. level and is 1000 ft. deep.

Time	Depth	Formation	Core
10:00	10	1000	1000
10:10	20	1000	1000
10:20	30	1000	1000
10:30	40	1000	1000
10:40	50	1000	1000
10:50	60	1000	1000
11:00	70	1000	1000
11:10	80	1000	1000
11:20	90	1000	1000
11:30	100	1000	1000
11:40	110	1000	1000
11:50	120	1000	1000
12:00	130	1000	1000

Handed 10, 100 - 1000 ft. well at 10:00 a.m. Well lined  
is situated on the 1000 ft. level. The well is  
at the 1000 ft. level and is 1000 ft. deep.

Handed 10, 100 - 1000 ft. well at 10:00 a.m. Well lined  
is situated on the 1000 ft. level. The well is  
at the 1000 ft. level and is 1000 ft. deep.

Handed 10, 100 - 1000 ft. well at 10:00 a.m. Well lined  
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Handed 10, 100 - 1000 ft. well at 10:00 a.m. Well lined  
is situated on the 1000 ft. level. The well is  
at the 1000 ft. level and is 1000 ft. deep.

Handed 10, 100 - 1000 ft. well at 10:00 a.m. Well lined  
is situated on the 1000 ft. level. The well is  
at the 1000 ft. level and is 1000 ft. deep.

## LOG AND HISTORY

WELL NO. 2

PROPERTY State 6-34 (B-1845)

STANDARD OIL COMPANY  
OF TEXAS

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED																																	
			March 28, 1939 - Swabbed well in at 3:30 A.M.																																	
			<table><tr><th>Time</th><th>Bbl/hr.</th><th>Cut</th></tr><tr><td>3:30 - 4:30 A.M.</td><td>14</td><td>10%</td></tr><tr><td>4:30 - 5:30 A.M.</td><td>15</td><td>8%</td></tr><tr><td>5:30 - 6:30 A.M.</td><td>20</td><td>8%</td></tr><tr><td>6:30 - 7:30 A.M.</td><td colspan="2">Drained tanks</td></tr><tr><td>7:30 - 9:30 A.M.</td><td>19</td><td>5%</td></tr><tr><td>9:30 - 11:30 A.M.</td><td>20</td><td>5%</td></tr><tr><td>11:30 - 1:30 A.M.</td><td>17-1/2</td><td>3%</td></tr><tr><td>1:30 - 3:30 P.M.</td><td>22-1/2</td><td>2%</td></tr><tr><td>4:15 - 6:15 P.M.</td><td>16</td><td>2%</td></tr><tr><td>8:15 - 12:15 P.M.</td><td>24</td><td>2%</td></tr></table>	Time	Bbl/hr.	Cut	3:30 - 4:30 A.M.	14	10%	4:30 - 5:30 A.M.	15	8%	5:30 - 6:30 A.M.	20	8%	6:30 - 7:30 A.M.	Drained tanks		7:30 - 9:30 A.M.	19	5%	9:30 - 11:30 A.M.	20	5%	11:30 - 1:30 A.M.	17-1/2	3%	1:30 - 3:30 P.M.	22-1/2	2%	4:15 - 6:15 P.M.	16	2%	8:15 - 12:15 P.M.	24	2%
Time	Bbl/hr.	Cut																																		
3:30 - 4:30 A.M.	14	10%																																		
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11:30 - 1:30 A.M.	17-1/2	3%																																		
1:30 - 3:30 P.M.	22-1/2	2%																																		
4:15 - 6:15 P.M.	16	2%																																		
8:15 - 12:15 P.M.	24	2%																																		
			Shut in for storage																																	
			March 29, 1939 - Opened well for 45 minutes. Well made 31 barrels oil, cut 0.2%, thru 1/2" choke. Tubing pressure 380 psi. Casing pressure 160 psi. Then shut well in.																																	
			April 3, 1939 - Flowed well 6 hours thru 1/2" choke for official potential test. Well made 162 barrels oil for an average of 27 barrels oil per hour.																																	
			<table><tr><th>Time</th><th>Cut</th><th>T. P.</th><th>C. P.</th></tr><tr><td>12 Noon - 1:00 P.M.</td><td>0.3%</td><td>380</td><td>120</td></tr><tr><td>1:00 - 2:00 P.M.</td><td>0.8%</td><td>130</td><td>120</td></tr><tr><td>2:00 - 3:00 P.M.</td><td>0.8%</td><td>130</td><td>120</td></tr><tr><td>3:00 - 4:00 P.M.</td><td>0.7%</td><td>130</td><td>120</td></tr><tr><td>4:00 - 6:00 P.M.</td><td>0.6%</td><td>130</td><td>120</td></tr></table>	Time	Cut	T. P.	C. P.	12 Noon - 1:00 P.M.	0.3%	380	120	1:00 - 2:00 P.M.	0.8%	130	120	2:00 - 3:00 P.M.	0.8%	130	120	3:00 - 4:00 P.M.	0.7%	130	120	4:00 - 6:00 P.M.	0.6%	130	120									
Time	Cut	T. P.	C. P.																																	
12 Noon - 1:00 P.M.	0.3%	380	120																																	
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3:00 - 4:00 P.M.	0.7%	130	120																																	
4:00 - 6:00 P.M.	0.6%	130	120																																	
			EARL KIPP <i>EK</i>																																	
			Contractor: Loffland Bros.																																	
			Drillers: J. W. Vandervort, H. W. Fannin, B. J. Graham T. A. Beavers, B. R. Deloach C. E. Earnest, G. Everett																																	
			ek/bn May 4, 1939																																	

PRO. 13-3 7500 3-39

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

NOTES

FILE	DATE	TIME
101	01	00:00
102	01	00:01
103	01	00:02
104	01	00:03
105	01	00:04
106	01	00:05
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215	01	01:54
216	01	01:55

1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 26

... ..  
... ..  
... ..

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific information required.

DATE	TIME	LOCATION	REMARKS
0-1	000	10.0	0-1 = 000
0-1	001	10.0	0-1 = 001
0-1	002	10.0	0-1 = 002
0-1	003	10.0	0-1 = 003
0-1	004	10.0	0-1 = 004
0-1	005	10.0	0-1 = 005

AGRICULTURE : 1957-1960

	to view	.8	special	.6	total time	.
	Special	.9	view	.7		
	to view	.8	special	.6		

Vide

1. *Chlorophyll a* (Chl *a*)

## LOG AND HISTORY STANDARD OIL COMPANY

WELL NO. 2

PROPERTY State 6-34 (B-1545)

OF TEXAS

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
			<u>TOTCOS</u>
			250' - 1° deviation
			750' - 0°
			1000' - 3/4°
			1250' - 1/4°
			1500' - 1/2°
			1700' - 1/4°
			1850' - 3/4°
			1950' - 1°
			2100' - 1/2°
			2250' - 3/4°
			2400' - 3/4°
			2500' - 0°
			2650' - 1/4°
			2750' - 1/4°
			2900' - 1/2°
			3190' - 1/4°
			3250' - 3/4°
			3400' - 1/2°
			3500' - 1/2°
			3750' - 1/2°
			4000' - 1°
			4185' - 1-1/4°

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

[illegible]

6-10-42

MEET NO.

FORMATION DRILLED AND LOGGED

## LOG AND HISTORY

STANDARD OIL COMPANY

WELL NO. 2

PROPERTY State 6-34 (B-1845)

OF TEXAS

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	MIN.	FORMATION DRILLED AND CORED		
			<u>DRILLING TIME</u>		
4212	4215	35	4475	4480	43
4215	4220	56	4480	4485	29
4220	4225	58	4485	4490	45
4225	4230	67	4490	4495	75
4230	4235	65	4495	4500	61
4235	4240	67	4500	4505	50
4240	4245	67	4505	4510	45
4245	4250	61	4510	4515	36
4250	4255	67	4515	4520	31
4255	4260	75	4520	4525	34
4260	4265	73	4525	4530	25
4265	4270	72	4530	4535	24
4270	4275	78	4535	4540	15
4275	4280	90	4540	4545	17
4280	4285	58	4545	4550	15
4285	4290	52	4550	4555	14
4290	4295	70	4555	4560	14
4295	4300	100	4560	4565	11
4300	4305	80	4565	4570	14
4305	4310	71	4570	4575	12
4310	4315	60	4575	4580	11
4315	4320	50	4580	4585	13
4320	4325	65	4585	4590	15
4325	4335	70	4590	4595	14
4335	4340	62	4595	4600	15
4340	4345	83	4600	4605	25
4345	4350	80	4605	4610	28
4350	4355	76	4610	4615	32
4355	4360	86	4615	4620	27
4360	4365	90	4620	4625	30
4365	4370	60	4625	4630	30
4375	4380	46	4630	4635	31
4380	4385	44	4635	4640	28
4385	4390	56	4640	4645	29
4390	4395	50			
4395	4400	51			
4400	4405	64			
4405	4410	80			
4410	4415	67			
4415	4420	68			
4420	4425	71			
4425	4430	62			
4430	4435	48			
4435	4440	38			
4440	4445	37			
4445	4450	52			
4450	4455	51			
4455	4460	50			
4460	4465	62			
4465	4470	40			
4470	4475	71			

LOG AND HISTORY

COMPANY

PROPERTY

WELL NO. 2

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	DEPTH	FORMATION	THICKNESS	REMARKS
0	10	10	GRAVEL	10	
10	20	20	SAND	10	
20	30	30	CLAY	10	
30	40	40	SAND	10	
40	50	50	CLAY	10	
50	60	60	SAND	10	
60	70	70	CLAY	10	
70	80	80	SAND	10	
80	90	90	CLAY	10	
90	100	100	SAND	10	
100	110	110	CLAY	10	
110	120	120	SAND	10	
120	130	130	CLAY	10	
130	140	140	SAND	10	
140	150	150	CLAY	10	
150	160	160	SAND	10	
160	170	170	CLAY	10	
170	180	180	SAND	10	
180	190	190	CLAY	10	
190	200	200	SAND	10	
200	210	210	CLAY	10	
210	220	220	SAND	10	
220	230	230	CLAY	10	
230	240	240	SAND	10	
240	250	250	CLAY	10	
250	260	260	SAND	10	
260	270	270	CLAY	10	
270	280	280	SAND	10	
280	290	290	CLAY	10	
290	300	300	SAND	10	
300	310	310	CLAY	10	
310	320	320	SAND	10	
320	330	330	CLAY	10	
330	340	340	SAND	10	
340	350	350	CLAY	10	
350	360	360	SAND	10	
360	370	370	CLAY	10	
370	380	380	SAND	10	
380	390	390	CLAY	10	
390	400	400	SAND	10	
400	410	410	CLAY	10	
410	420	420	SAND	10	
420	430	430	CLAY	10	
430	440	440	SAND	10	
440	450	450	CLAY	10	
450	460	460	SAND	10	
460	470	470	CLAY	10	
470	480	480	SAND	10	
480	490	490	CLAY	10	
490	500	500	SAND	10	
500	510	510	CLAY	10	
510	520	520	SAND	10	
520	530	530	CLAY	10	
530	540	540	SAND	10	
540	550	550	CLAY	10	
550	560	560	SAND	10	
560	570	570	CLAY	10	
570	580	580	SAND	10	
580	590	590	CLAY	10	
590	600	600	SAND	10	
600	610	610	CLAY	10	
610	620	620	SAND	10	
620	630	630	CLAY	10	
630	640	640	SAND	10	
640	650	650	CLAY	10	
650	660	660	SAND	10	
660	670	670	CLAY	10	
670	680	680	SAND	10	
680	690	690	CLAY	10	
690	700	700	SAND	10	
700	710	710	CLAY	10	
710	720	720	SAND	10	
720	730	730	CLAY	10	
730	740	740	SAND	10	
740	750	750	CLAY	10	
750	760	760	SAND	10	
760	770	770	CLAY	10	
770	780	780	SAND	10	
780	790	790	CLAY	10	
790	800	800	SAND	10	
800	810	810	CLAY	10	
810	820	820	SAND	10	
820	830	830	CLAY	10	
830	840	840	SAND	10	
840	850	850	CLAY	10	
850	860	860	SAND	10	
860	870	870	CLAY	10	
870	880	880	SAND	10	
880	890	890	CLAY	10	
890	900	900	SAND	10	
900	910	910	CLAY	10	
910	920	920	SAND	10	
920	930	930	CLAY	10	
930	940	940	SAND	10	
940	950	950	CLAY	10	
950	960	960	SAND	10	
960	970	970	CLAY	10	
970	980	980	SAND	10	
980	990	990	CLAY	10	
990	1000	1000	SAND	10	



WELL NO. 2

LOG AND HISTORY STANDARD OIL COMPANY  
PROPERTY State 6-34 (B-1845) OF TEXAS

COMPANY

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	FEET	FORMATION DRILLED AND CORED
<u>POROSITY LOG</u>			
4500	4515		Gray and brown lime, streaks of anhydrite
4515	4525	" "	" "
4525	4530	" "	" , 25% of samples show good porosity
4530	4535	" "	" 10% " " " "
4535	4540	" "	" 5% " " " "
4540	4545	" "	" 75% " " " "
4545	4550	" "	" 75% " " " "
4550	4555	" "	" 50% " " " "
4555	4560	" "	" 75% " " " "
4560	4565	" "	" 75% " " " "
4565	4570	" "	" 90% " " " "
4570	4575	" "	" 75% " " " "
4575	4580	" "	" 75% " " " "
4580	4585	" "	" 75% " " " "
4585	4590		Tan oolitic lime 90% " " " "
4590	4595		Gray and brown lime, 75% of " " " "
4595	4600	" "	" " " " strks of anhy. 10% of samples show good porosity
4600	4605	" "	" " " " 25% " " " "
4605	4610	" "	" " " " 25% " " " "
4610	4615	" "	" " " " 25% " " " "
4615	4620		Tan lime, 90% samples show good porosity
4620	4625	" "	" 90% " " " "
4625	4630	" "	" 75% " " " "
4630	4635	" "	" 90% " " " "
4635	4640	" "	" 90% " " " "
4640	4645	" "	" 75% " " " "

# LOG AND HISTORY

COMPANY

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WELL NO.

NOTE: FORMATIONS SHOWING OIL OR GAS SHOULD BE NOTED IN CAPITALS

FROM	TO	REPLY	INFORMATION PRINTED AND PAPER
1000	1000		
1001	1001		
1002	1002		
1003	1003		
1004	1004		
1005	1005		
1006	1006		
1007	1007		
1008	1008		
1009	1009		
1010	1010		
1011	1011		
1012	1012		
1013	1013		
1014	1014		
1015	1015		
1016	1016		
1017	1017		
1018	1018		
1019	1019		
1020	1020		
1021	1021		
1022	1022		
1023	1023		
1024	1024		
1025	1025		
1026	1026		
1027	1027		
1028	1028		
1029	1029		
1030	1030		
1031	1031		
1032	1032		
1033	1033		
1034	1034		
1035	1035		
1036	1036		
1037	1037		
1038	1038		
1039	1039		
1040	1040		
1041	1041		
1042	1042		
1043	1043		
1044	1044		
1045	1045		
1046	1046		
1047	1047		
1048	1048		
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1069	1069		
1070	1070		
1071	1071		
1072	1072		
1073	1073		
1074	1074		
1075	1075		
1076	1076		
1077	1077		
1078	1078		
1079	1079		
1080	1080		
1081	1081		
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