Submit to Appropriate District Office State of New Mexico Form C-105 State Leas: - 6 copies Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-03009 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type Of Lease 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-1845 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗌 OTHER VACUUM GB/SA UNIT EAST b. Type of Completion: NEW WORK DEEPEN PLUG DEEPEN BACK DIFF. DOTHER TRACT 3440 2. Name of Operator 8. Well No. Phillips Petroleum Company 003 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location BHL: 8-33-17s-35e 646/5 \$ 2428/E SUR-Unit Letter M: 330 Feet From The WEST Line and 990 SOUTH __ Feet From The __ Line Township 17-S Range 35-E NMPM 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 5/18/02 5/23/02 6/14/02 3938' RKB / 3926' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Rotary Tools Cable Tools 4534' TVD/7224' TMD) Drilled By 4322' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4321' - 4534' TVD (7224' TMD) SAN ANDRES 21. Type Electric and Other Logs Run 22. Was Well Cored DSN GAMMA NO. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12-1/4" 36# 1730' 12-1/4" 750 SXS 8-3/4" 23# 4361' 8-3/4" 500 SXS 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4250' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>4550' - 7200'</u> ACIDIZED WITH 27,000 GALLONS 15% FERCHEK SC ACID **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 6/14/02 SUBMERSIBLE PUMP SET @ 4303 PROD. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 6/30/02 Test Period 505 469 181 360 Flow Tubing Casing Pressure Calculated 24. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press. 160 100 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

nature May (Light for L M. Sander Printed Name

SOLD

30. List Attachments

<u>C-104</u>. LOG

L. M. Sanders

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Title Supervisor, Reg/Propate

7/05/02

District I 1625 N. French Dr., Hobbs, NM 88240

811 S. 1st Street, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505
2040 South Pacheco, Santa Fe, NM 87505	

	WELL LOCATION AND ACREAGE DEDICATION PLAT								
	¹ API Number	² Pool Code	² Pool Code ³ Pool Name						
	30-025-03009	62180	VACUUM GRAYBURG/SAN AN	DRES					
Г	⁴ Property Code	⁵ Pro	⁵ Property Name						
	9166	VACUUM GB/SA U	VACUUM GB/SA UNIT EAST TRACT 3440						
	⁷ OGRID No.	8 Ope	erator Name	⁹ Elevation					
L	017643	Phillips Petroleum Company							

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	17\$	35E		330	WEST	990	SOUTH	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	175	35E		646	SOUTH	2428	EAST	LEA
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation	Code 15 Ord	er No.				-
120									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	HOIT-BIAND	ARD UNIT HAS BEE	MALIKOVED BI II	
16				¹⁷ OPERATOR CERTIFICATION
		Section 33	Section 34	I hereby certify that the information contained herein is true and
		T-17-S	T-17-S	complete to the best of my knowledge and belief.
		R-35-E	R-35-E	
				a 2) A
			_	
			*	Mb 1/2 1 + 1 1 1
				Mingle Gar or 1 -11 - (and
				Signature/
				Ц. M. Sanders
				Printed Name
				Supervisor, Regulation/Proration
				7/05/02
				Date
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
,				plotted from field notes of actual surveys made by me
				or under my supervision, and that the same is true and correct
				to the best of my belief.
				D. 60
	//- //	-////		Date of Survey Signature and Seal of Professional Surveyer:
			330's.L.	,
	γ.		S.L.	∤ r I
B. _H . _L	1-4	2428'	990	
`	2)	7	0,	k l
	5			1
L	<u>V</u> //		<u> </u>	Certificate Number