

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-103009
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1845
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3440
8. Well No. 003
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter M : 330 Feet From The WEST Line and 990 Feet From The SOUTH Line Section 34 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3926' GV 3938' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT, TREAT F/SCALE, ACIDIZE, RET PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/27/98 MIRU POOL #674, PULL RODS & TBG, ND WH, NU BOP & PAN, COOH W/2-7/8" PROD TBG, GIH W/ SAND PMP & TAG @ 4590', COOH LD SAND PMP, GIH W/BIT & SCRPR T/2225', SISD.
08/28/98 FIN GIH W/CSG SCRPR T/4362', COOH GIH W/2-7/8" PROD TBG & PKR W/TP TSTG TBG W/GIH, SET PKR @ 4262' W/TP 4581', LD & TST CSG T/1000# OK, MIRU & MIX 20 BBL FR WTR & 10 GAL TW425, MIX 5 DRUMS TC405 IN 275 GAL FR WTR & PMP PER PROCEDURE, SISD.
08/29/98 SWAB RECOVER 79 BBL TOT LD F/CONVERTER, PU & RESET PKR @ 4046' W/END TP @ 4365', MIRU HES T/ACIDIZE, PMP 22 BBL WTR & ESTAB RATE, PMP 1500 GAL ACID, PMP 500 GAL RK SLT & 500 GAL 100 MESH SLT IN 1000 GAL 10# BRINE, PMP 2000 GAL ACID, PMP 1000# RK SLT & 1000# MESH SLT IN 2000 GAL GELL BRINE, PMP 2000 GAL ACID & FLUSH W/35 BBL FR WTR, ISSIP 1221# 15 MIN 1058# AVG RATE 4 BPM AVG PRESS 2150# MAX RATE 5.1 BPM MAX PRESS 2729#, RDMO HES,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 9-11-98
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT SUPERVISOR DATE 9-11-98
CONDITIONS OF APPROVAL, IF ANY:

EVAC #3440-003

08/29/98	CONTINUED SI F/30 MIN, REC 56 BBL, SWABBING, SISD OVERNIGHT & WKEND.
09/01/98	SWAB, REC 268 BBL, END FL 2000', SISD.
09/02/98	CHEMICAL SQZZ, SISD.
09/03/98	GIH W/PROD EQMT, HANG ON, RDMO DDU.
09/04/98	TSTG: REC: 6 OIL 424 WTR 65 GAS
09/05/98	TSTG: REC: 19 OIL 449 WTR 32 GAS
09/06/98	REC: 33 OIL 431 WATER 23 GAS - <u><i>DROP FROM REPORT</i></u>