

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API NO. 30-025-03009

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1845

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3440
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 003
4. Location of Well UNIT LETTER M, 330 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3938' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Recmtd csg per OCD letter of 4-25-80 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

08-08/10-80--MI Tyler WS Unit, Pulled rods and tbg. Set BP at 2500'. Dmpd 3 sxs sand on BP. Perfd 5-1/2" csg w/4 shots at 1726'.

08-11-80 --Set E-Z drl ret at 1621'. Cmtd through perfs at 1726' w/300 sxs C1 "C" cmt w/2% CaCl<sub>2</sub>, cmt circd. Reversed 15 sxs. WOC 18 hrs.

08-12-80 --Drld ret at 1621' and cmt to 1630'.

08-13-80 --Drld cmt to 1726'. Tstd perfs at 1726' to 1000# for 1/2 hr, held OK. Washed sand off BP at 2500' and pulled BP.

08-14-80 --Ran rods and tbg as before. MO Tyler WS Unit. Returned well to production.

BOP equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper <sup>for</sup> W. J. Mueller TITLE Senior Engineering Specialist DATE August 18, 1980

APPROVED BY Larry Sorenson

TITLE

DATE

AUG 21 1980

CONDITIONS OF Drilling IF ANY: