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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		Vacuum (S-A)
Chevron Oil Company		8. Farm or Lease Name
3. Address of Operator		State 6-34
P. O. Box 1660, Midland, Texas 79701		9. Well No.
4. Location of Well		3
UNIT LETTER M, 990 FEET FROM THE South LINE AND 330 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 34 TOWNSHIP 17 RANGE 35 E NMPM.		Vacuum (S-A)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3926 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit. Installed BOPE. Pulled tubing.
2. Ran 3½" fracture string and packer. Fractured with 26,500 gals gelled brine water and 37,750 pounds sand in two stages.
3. Pull fracture string. Clean out to 4586 TD.
4. Ran tubing, rods and pump. Placed well on production.
5. After production stabilized, ran repotential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. E. George TITLE Engineer DATE March 12, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: