



AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

S	ta dar	dil Comp	eny of Te	COB.		0. Box 166	O. Male	nd, Text	18
<u>.,</u> Ş		-34	Well No	3	in SW/	4 of 34/4 s	Sec34	, '	r 17-6
		., N. M. P. M							County.
	•								
						nment No			
_									
									19 49
Name of	drilling c	ontractor	ri-Servi	ce Drlg.	. Co.	,	Address	Mdland,	Texas
		a level at top							
The infor	mation g	iven is to be k	ept confiden	tial until			·····	19	
					SANDS OR				
No. 3, Irc)m								
Include da	ata on rat	te of water in	flow and elev		TANT WATE hich water ro				
							et U z	known -	rotery bole
No. 2, fro	m			to	••••	fe	et		
-									
No. 4, fro	om			to	•	fe	et		
				C	ASING RECO	RD			
SIZE	WEIGH			AMOUNT	KIND OF SHOE	CUT & FILLED		ORATED	PURPOSE
	PER FOO	OT PER INCH	Chaster	791	lowee -	FROM	FROM	ТО	
9 5/8"	36	8-8	Mat'l.	16471	Guide				WSO
7ª	23	8	Youngs	4351	Lerbin Ce	mentrol.			Oil string
HOLE	9 5/8	WHERE SET	NO. SACE OF CEME	NT ME	THODS USED	MUD GR	AVITY	AMOUN'	r of Mud used
3/4	7	4361	500		KO/CO				
	nlua Ma	toricl	_		S AND ADA		Det	oth Set	**
						. Size			
-			RECORD (OF SHOOT	ING OR CH	EMICAL TREA	ATMENT		
			EXPLOSIVE	OR	OVY I NUMEROV	TO A POPE	DEPTH :	знот Б	WITT OF FLAVOR OF THE
SIZE	SHEL	L USED	CHEMICAL T		QUANTITY	DATE	OR TREA	TED DE	PTH CLEANED OUT
			Acid		500 Gele	. 10-17	4361-45	86	
Results of	f shooting	g or chemical	treatment	Used 50	o Gale. D	ovell mud s	cid to w	ach forz	ation. No aci
kranbe	d-into	fermation	re						
ع- 111يم م	m en e41-	or chasic! 44				D SPECIAL To bmit report on		eet and off	ach hereto
ı arııı-St€	m or oth	er opecial test	or deviation				Separate Sli	coo and abbi	WORK ALUE UUU:
Rotomy to	ole were :	ised from	0		Tools Use A586			feet_to	feet
-									fee.
	-				PRODUCTIO				
ut to pro	oducing	Octobe	r 17						
he produ	ection of	the first 24 h	ours was	53	barrel				oil; 0 %
mulsion;	0	% water	; and5.	% se	ediment. Gra	vity, Be 37.	2	·	
						ns gasoline per	1,000 cu. ft.	of gas	
lock pres	sure, lbs.	per sq. in							
سد ونخ	55				EMPLOYEES	·	1/14 mb		Driller
									Driller, Driller
····Isu···Nu	Figues	#.LC				OTHER SID		•••••	, Driller
hereby s	wear or a	affirm that the						f the well a	nd all work done on
•		determined fr		•					
Zuheaniha	d and mic	orn to before	me this	20th		Mdlen	d		Texas 10-20
						1	Place		Date
lay of	8	October	j m	19	70		Hahan	ment man	
Jan	سلطب	- N.	No	tary Public				_	ANY OF TEXAS
Aci	Bellin	H. Lende	£10 CET		rie			pany or Ope	

My Commission expires 1, 1951 Address Box 1660, Hidland, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION			
0	50	50	Cali <i>c</i> he			
50	360	310	Line and sand			
360	410	50	Line, send & chert			
410	53 0	120	Line, send, chert & red shale			
530	1620	1090	Sand & red shale with interbedded green & bentenetic shales			
1620	2220	600	anhy., send & red & bentenetic shale			
2 22 0	2980	760	Salt, anhydrite			
2980	3020	40	Anhy., salt & sand			
3020	390 0	8%0	Anhy. and some sand			
3900	4300	40 0	Anhy. & gray to tan IS			
4300	4586	286	White to ten to brown IS w/some interbedded anhydrite and sand			
	4586		TOTAL DEPTH			
	:					
	- 1 2					